For KCC Use:	6-13-2010
Effective Date: .	19-13-2010
District #	4
	 -

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION CORRECTED Form must be Typed CORRECTED Form must be Signed blanks must be Filled

xpected Spud Date: June 14, 2010	Spot Description:
month day year	SW - NW - NE Sec. 36 Twp. 9 S. R. 26 ☐ E XW
5146	(a/a/a/a) 990 feet from N / S Line of Section
PERATOR: License#	2,310 feet from X E / W Line of Section
ame: Rains & Williamson Oil Co., Inc. ddress 1: 220 W. Douglas, Suite 110	Is SECTION: Regular Irregular?
	is SECTION. Megular I integular?
ty: Wichita State: KS Zip: 67202 +	(Note: Locate well on the Section Plat on reverse side)
ontact Person: Juanita Green	County: Sheridan
ione: (316) 265-9686	Lease Name: Fore Well #: 4-36
<u>-</u>	Field Name: Unnamed
ONTRACTOR: License# 33704 Ime: A & A Discovery	Is this a Prorated / Spaced Field?
me: Ada bloods y	Target Formation(s): Lansing/Kansas City
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 990'
⊠Oil Enh Rec ⊠infield ⊠ Mud Rotary	Ground Surface Elevation: 2627' feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
THE CHARACT THE WAR STATE OF THE STATE OF TH	Surface Pipe by Alternate: I XIII XANSAS CORPORATION COMP
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 250'
Operator:	Length of Conductor Pipe (if any): None JUN 1 0 2001
Well Name:	Projected Total Depth: 4200'
Original Completion Date: Original Total Depth:	Formation at Total Depth: Lansing/Kansas City
	Water Source for Drilling Operations: WICHITA, K
ectional, Deviated or Horizontal wellbore?	Well Farm Pond Other: Irrigation Well
es, true vertical depth:	DWR Permit #:
ttom Hole Location:	(Note: Apply for Permit with DWR 🔀)
CC DKT #:	Will Cores be taken?
MACE CONTRACTOR STATE AND	
AND ALLER METER DOLLON, A TOLON MISSING	If Yes, proposed zone:
IS: Contractor 33704; A & A Discovery	If Yes, proposed zone:
AFF	IDAVIT
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