

For KCC Use: 6-20-2010  
 Effective Date: \_\_\_\_\_  
 District # 4  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 December 2002  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date \_\_\_\_\_  
 month day year

OPERATOR: License# 3553  
 Name: Citation Oil & Gas Corp.  
 Address: P O Box 690688  
 City/State/Zip: Houston, TX 77269  
 Contact Person: Bridget Lisenbe / Hakim Benhamou  
 Phone: (281) 891-1565 / (281) 891-1486

CONTRACTOR: License# 5929  
 Name: Duke Drilling Co., Inc.

<b>Well Drilled For:</b>	<b>Well Class:</b>	<b>Type Equipment:</b>
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes _____	<input type="checkbox"/> Other _____	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other _____		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Spot \_\_\_\_\_ East  
 \_\_\_\_\_ SW Sec. 31 Twp. 12 S. R. 15  West  
330 feet from  N /  S Line of Section  
990 feet from  E /  W Line of Section  
 Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Russell  
 Lease Name: Wieland Well #: 2-21  
 Field Name: Fairport

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Arbuckle, LKC & Topeka  
 Nearest Lease or unit boundary: 330

Ground Surface Elevation: 1857 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 180

Depth to bottom of usable water: 460

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 1000'

Length of Conductor Pipe required: None

Projected Total Depth: 3500

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

Well  Farm Pond  Other \_\_\_\_\_

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

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 JUN 10 2010  
 CONSERVATION DIVISION  
 WICHITA, KS  
 ON

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/7/2010 Signature of Operator or Agent: Bridget Lisenbe Title: Permitting Analyst

**For KCC Use ONLY**  
 API # 15 - 167-23646-00-00  
 Conductor pipe required None feet  
 Minimum surface pipe required 480 feet per Alt. 1  
 Approved by: Lisa 6-15-2010  
 This authorization expires: 6-15-2011  
 (This authorization void if drilling not started within 12 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  
 Signature of Operator or Agent: \_\_\_\_\_  
 Date: \_\_\_\_\_

91-12-15W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 167-23646-00-00  
Operator: Citation Oil & Gas Corp.  
Lease: Wieland  
Well Number: 2-21  
Field: Fairport  
Number of Acres attributable to well: \_\_\_\_\_  
QTR / QTR / QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ SW

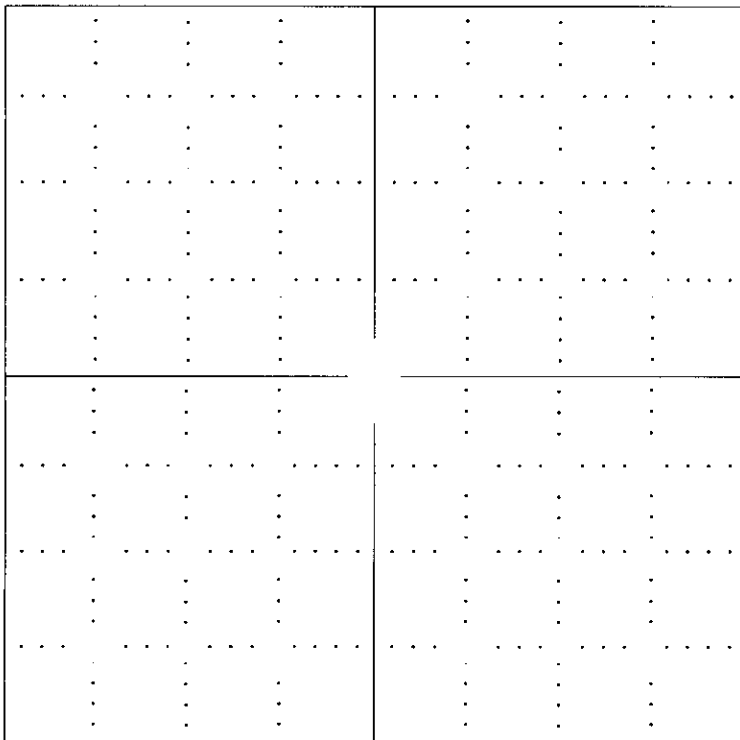
Location of Well: County: Russell  
330 feet from  N /  S Line of Section  
990 feet from  E /  W Line of Section  
Sec. 31 Twp. 12 S. R. 15  East  West

Is Section:  Regular or  Irregular

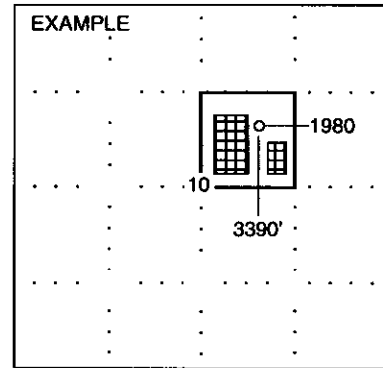
**If Section is Irregular, locate well from nearest corner boundary.**  
Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)*



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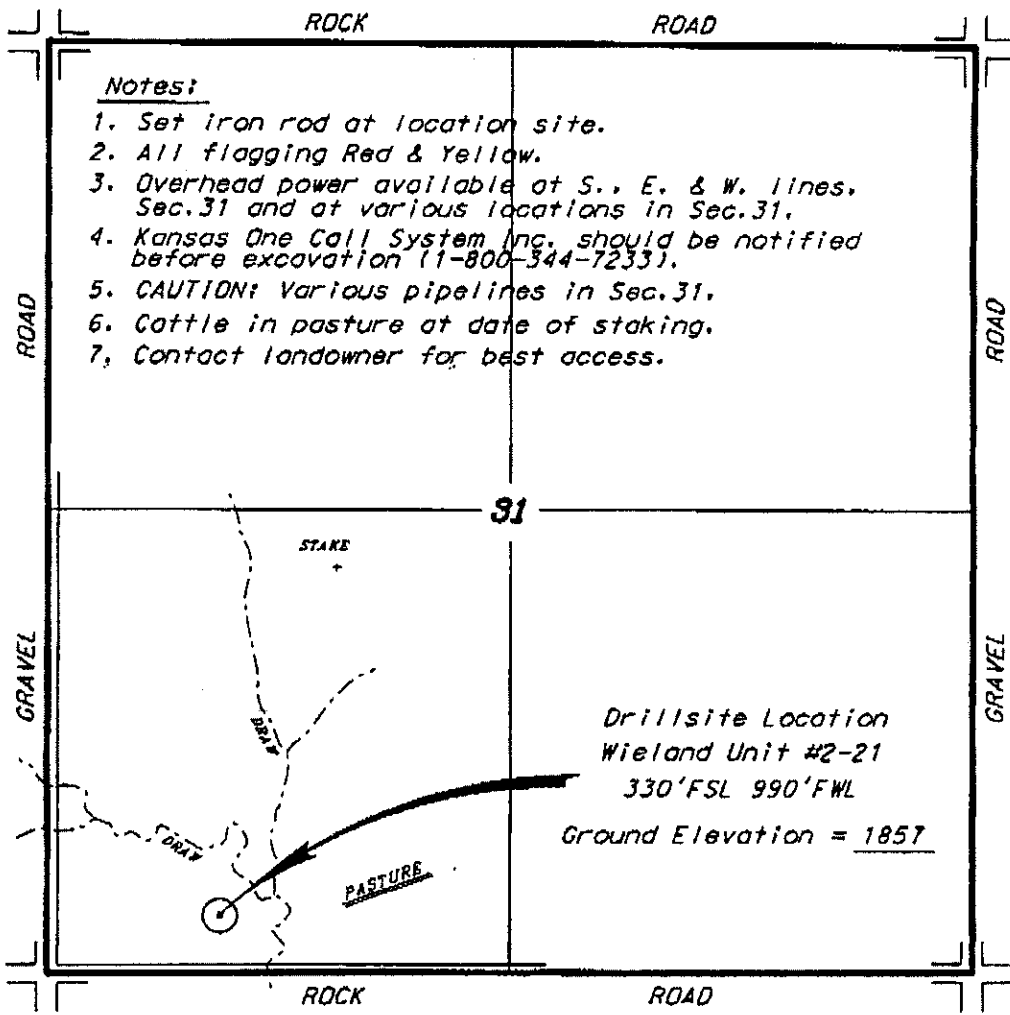
**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

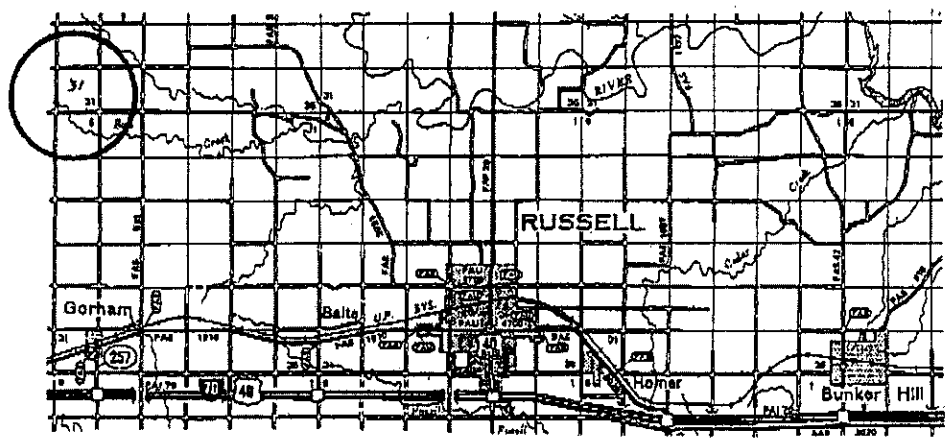
CITATION OIL & GAS CORPORATION  
 WIELAND UNIT LEASE  
 SW.1/4, SECTION 31, T12S, R15W  
 RUSSELL COUNTY, KANSAS

Ingress and egress to location as shown on this plot is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



- Notes:**
1. Set iron rod at location site.
  2. All flagging Red & Yellow.
  3. Overhead power available at S., E. & W. lines, Sec.31 and at various locations in Sec.31.
  4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
  5. CAUTION: Various pipelines in Sec.31.
  6. Cattle in pasture at date of staking.
  7. Contact landowner for best access.

Drillsite Location  
 Wieland Unit #2-21  
 330'FSL 990'FWL  
 Ground Elevation = 1857



\* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 360 acres.  
 \* Approximate section lines were determined using the normal standards of care of oilfield surveyors practicing in the state of Kansas. The section corners, when established, the precise section lines were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this area, and all other parties relying hereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.  
 \* Elevations derived from National Geodetic Vertical Datum.

Date May 18, 2010

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

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JUN 10 2010

CONSERVATION DIVISION  
 WICHITA, KS

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Citation Oil &amp; Gas Corp</b>		License Number: <b>3553</b>
Operator Address: <b>P O Box 690688 Houston, TX 77269</b>		
Contact Person: <b>Bridget Lisenbe</b>		Phone Number: ( <b>281</b> ) <b>891 - 1565</b>
Lease Name & Well No.: <b>Wieland 2-21</b>		Pit Location (QQQQ): _____ - _____ - _____ - <b>SW</b> Sec. <b>31</b> Twp. <b>12S</b> R. <b>15</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>330</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>990</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Russell</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>600</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Bentonite and drill solids</b>
Pit dimensions (all but working pits): <u>100</u> Length (feet) <u>100</u> Width (feet) _____ N/A: <b>Steel Pits</b> Depth from ground level to deepest point: <u>4</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <div style="text-align: right;">RECEIVED KANSAS CORPORATION COMMISSION  <b>JUN 10 2010</b>  CONSERVATION DIVISION WICHITA, KS</div>
Distance to nearest water well within one-mile of pit <u>None</u> feet    Depth of water well <u>N/A</u> feet	Depth to shallowest fresh water <u>180</u> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Conditioned native mud fresh water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Evaporation and backfill</u>  Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>6/7/2010</u> Date	<u>Bridget Lisenbe</u> Signature of Applicant or Agent	

15-167-23646-0000

<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>6-10-10</u>	Permit Number: _____	Permit Date: <u>6/14/10</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

*RFASVC  
Keep out of draws/  
waterway*

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

June 14, 2010

Bridget Lisenbe  
Citation Oil & Gas Corp.  
PO Box 690688  
Houston TX 77269

Re: Drilling Pit Application  
Wieland Lease Well No. 2-21  
SW/4 31-12S-15W  
Russell County, Kansas

Dear Ms. Lisenbe:

District staff has inspected the above referenced location and has determined that the reserve pit shall be **kept our and away from any creek, stream, draw or waterway**, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: <http://kcc.ks.gov/conservation/forms/>

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

A handwritten signature in cursive script that reads "Jonelle Rains".

Jonelle Rains, Supervisor  
Department of Environmental Protection and Remediation