

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing we

Expected Spud Date:	June	08	2010	Spot Des	cription:					
	month	day	year	<u>c</u>		Sec. 24	Twp. 15	S. R. 24	[E \(\bar{\rm } \)	∑ w
OPERATOR: License#	34229 🗸	•		(Q*Q*Q;Q)	660	:	eet from] N / 汉 S	Line of Ser	ction
Name: S&WOil & Gas L	LC			_	2,640	1	eet from	E/XW	Line of Sec	ction
Address 1: 3540 W. Doug	las			ls SECTION	ON: 🔀 Regula	r Irregula	ਮ?			
Address 2:					/Note: Lors	ite well on the	Section Plat	on reverse sic	le i	
	State:	KS Zip: 6	7203 +	County:_		ne wenter the	OCCIDITY MIC	W. 1010.30 010		
Contact Person: R.D. Wo	od			Loggo No	me: Lutters			Well	_# . 3	
Phone: 316-312-5375				— Eiold Non	ne: Kinderknecht	South		110#	W	
CONTRACTOR: License	.33575				rorated / Space		_		Yes X	No
Name: www Drilling, LLC	•				rmation(s): Miss			_		livo.
				- larger ro	ease or unit bou	ındanı lina (in	footago\. 60	60		
Well Drilled For:	Well Cla		pe Equipment:	Central C	urface Elevation	. est. 2315	loolage)		feet l	LIPAL LIPAL
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If OWWO: old we	ll information as f	ollows:					220	_		
					Surface Pipe Pl		PC 1			·····
Operator:					Conductor Pipe					
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Original Completion D	Date:	_ Original Tota	al Depth:							
Discussional Developed on U	orizantal mallipara	2	☐Yes 🗙 N	Water So	urce for Drilling (Ill Farm Po	Operations:	Cook V			
Directional, Deviated or H		:	Ties/Nin	· 1 10/6	#I ∥Harm Po	ndOther:				
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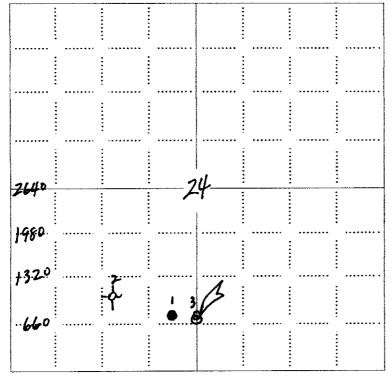
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 195-22665-0000	
Operator: S & W Oil & Gas LLC	Location of Well: County: Trego
Lease: Lutters	660 feet from N / N S Line of Section
Well Number: 3	660 feet from N / S Line of Section 2,640 feet from E / N W Line of Section
Field: Kinderknecht	Sec. 24 Twp. 15 S. R. 24 EXW
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage: c S/2 _ S/2	
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

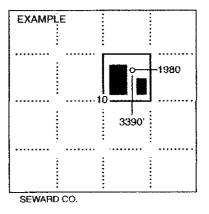
PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



RECEIVED KANSAS CORPORATION COMMISSION

MAY 27 2010

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: S & W Oil & Gas LLC	<u> </u>	License Number: 34229					
Operator Address: 3540 W. Dougla	as	···	Wichita KS 67203				
Contact Person: R.D. Wood	# 54.5 - 1.7 // 1.2 -	Phone Number: 316-312-5375					
Lease Name & Well No.: Lutters	3		Pit Location (QQQQ):				
Type of Pit:	Pit is:						
Emergency Pit Burn Pit	Proposed Existing		Sec. 24 Twp. 15 R. 24 East West				
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / West Line of Section				
(If WP Supply API No. or Year Drilled)	1,500 (bbls		Trego County				
Is the pit located in a Sensitive Ground Water	Area? XYes	No	Chloride concentration: mg/l				
	- Karati		(For Emergency Pits and Settling Pits only)				
is the bottom below ground level? Yes No	Artificial Liner? Yes	No	How is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits):	SO Length (fe	eet) 60	Width (feet) N/A: Steel Pits				
Depth fr	om ground level to de	eepest point:	5 (feet) No Pit				
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe proce	dures for periodic maintenance and determining RECEIVED actualing any special monitoring.				
10 Mil. Plastic		Visual inspection WAY 27 2010					
			CONSERVATION DIVISI				
Distance to nearest water well within one-mile	e of pit	1 '	west fresh waterfeet.				
✓ n/a feet Depth of water well	feet	Source of informeasu					
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY:				
Producing Formation:	 	Type of materia	ıl utilized in dritling/workover: Fresh water & bentonite				
Number of producing wells on lease:		l .	king pits to be utilized: 2				
Barrels of fluid produced daily:		Abandonment	dry				
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must t	pe closed within 365 days of spud date.				
I hereby certify that the above state	ements are true and o	correct to the best	of my knowledge and belief.				
5-27-10 Date		Miles	e closed within 365 days of spud date. of my knowledge and belief. Congclust days of spud date.				
FF 57.4	KCC (OFFICE USE OI	NLY Steel Pit RFAC RFAS				
Date Received: 5-27-(0 Permit Num	ber:	t Date: 6/14/10 Lease Inspection: X Yes No					