

For KCC Use:
 Effective Date: _____
 District # 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

O W W O

Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 6 25 2010
 month day year

OPERATOR: License# 3942
 Name: Orville Monroe dba Big O, LLC
 Address 1: 2820 Paseo Dr
 Address 2: _____
 City: Great Bend State: KS Zip: 67530
 Contact Person: Orville Monroe
 Phone: 620-793-2134
 CONTRACTOR: License# 8532 8253
 Name: G & L Well Service, Inc.

Spot Description: ~~C NW SW NW~~
SW NW SW Sec. 15 Twp. 20 S. R. 12 E W
 (a/a/a/a) _____ feet from _____ / _____ Line of Section
 _____ feet from _____ Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: Barton
 Lease Name: Miller Well #: 1
 Field Name: Workman Northwest
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Arbuckle

Nearest Lease or unit boundary line (in footage): 330 West
 Ground Surface Elevation: 1829 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 230 160
 Depth to bottom of usable water: 180
 Surface Pipe by Alternate: I II 247 already set
 Length of Surface Pipe Planned to be set: _____
 Length of Conductor Pipe (if any): NA
 Projected Total Depth: 3450 5 1/2 csg already set
 Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
 Well Farm Pond Other: _____
 DWR Permit #: _____
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Infield	
<input type="checkbox"/> Other: _____	<input type="checkbox"/> Pool Ext.	
	<input type="checkbox"/> Wildcat	
	<input type="checkbox"/> Other	

If OWWO: old well information as follows:
 Operator: Petroleum Inc.
 Well Name: Hulme K # 1
 Original Completion Date: 8-30-57 Original Total Depth: 3450

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.
 Date: June 1, 2010 Signature of Operator or Agent: [Signature] Title: Owner-operator

For KCC Use ONLY
 API # 15 - 009-04897-00-01
 Conductor pipe required None feet
 Minimum surface pipe required 247 feet per ALT. I II
 Approved by: _____
 This authorization expires: _____
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

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15-20-12 E W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 009-04897 -00-01
 Operator: Orville Monroe dba Big O, L.L.C.
 Lease: Miller
 Well Number: One
 Field: Workman Northwest
 Number of Acres attributable to well: 10
 QTR/QTR/QTR/QTR of acreage: C - NW - SW - NW

Location of Well: County: Barton
1650 feet from N / S Line of Section
4950 feet from E / W Line of Section
 Sec. 15 Twp. 20 S. R. 12 E W

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

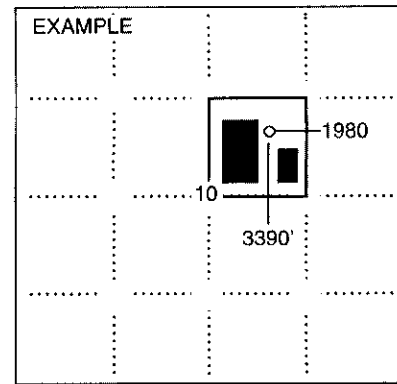
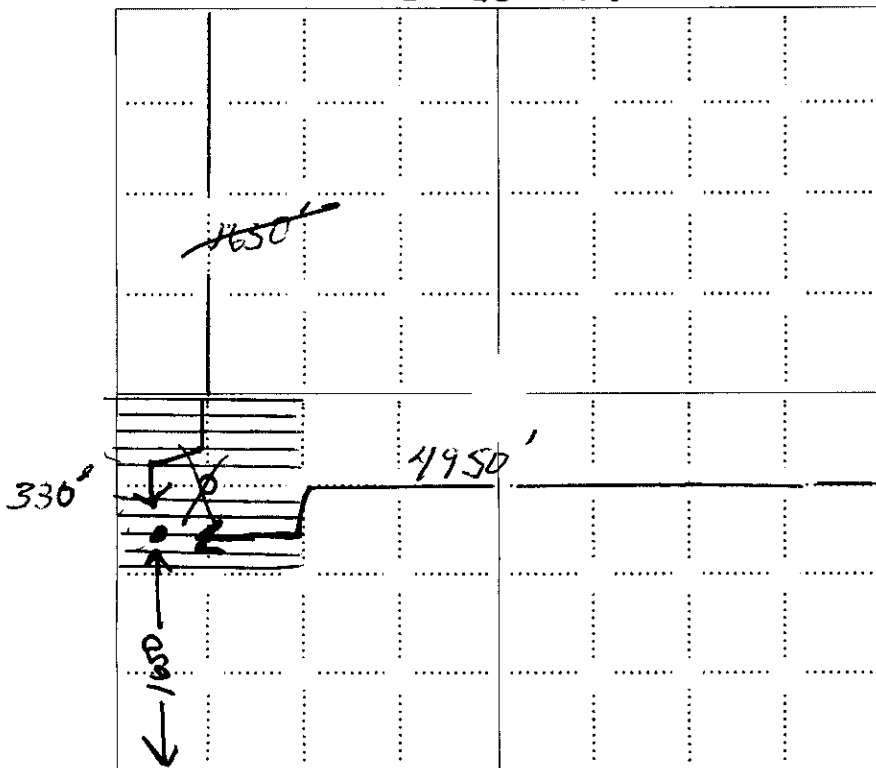
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

15-20-12w



NOTE: In all cases locate the spot of the proposed drilling locaton.

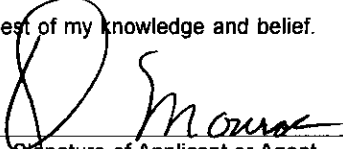
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: <u>Orville Monroe dba Big O, L.L.C.</u>		License Number: <u>3942</u>
Operator Address: <u>2820 Paseo Dr Great Bend, KS. 67530</u>		
Contact Person: <u>Orville Monroe</u>		Phone Number: <u>620-793-2134</u>
Lease Name & Well No.: <u>Miller # 1</u>		Pit Location (QQQQ): <u>C SW NW SW</u> <u>SW NW</u>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WVP Supply API No. or Year Drilled)</small> <u>15-0009-04897 1957</u>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: <u>120 bbls</u> (bbls)	Sec. <u>15</u> Twp. <u>20</u> R. <u>12</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1650'</u> Feet from <input checked="" type="checkbox"/> North <input checked="" type="checkbox"/> South Line of Section <u>4950'</u> Feet from <input checked="" type="checkbox"/> East <input type="checkbox"/> West Line of Section <u>Barton</u> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>50</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>8</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <u>25 mil plastic liner, w/sides overlapping pit and held in place with native soil.</u>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <u>We will drill with fresh water and will empty pits each evening.</u>
Distance to nearest water well within one-mile of pit <u>2500</u> feet Depth of water well <u>28</u> feet		Depth to shallowest fresh water <u>28</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>6-1-2010</u> Date		 Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Date Received: <u>6-3-10</u> Permit Number: _____		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/> <u>OK</u>
Permit Date: <u>6/16/10</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-009-04897-00-01

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APPLICATION FOR SURFACE PIT (FORM CDP-1)
Instructions

General Instructions.

1. All Notices of Intent to Drill must include an Application for Surface Pit, even if steel pits will be used.
2. Operators need to submit two copies of all CDP-1s.
3. Form must be typed.

Section 1: Operator Information.

- 1a. **Operator Name.** Enter the operator's full name as it appears on operator's license.
- 1b. **License Number.** Enter the operator's license number. To verify KCC operator license information check the Commission's website at http://www.kcc.state.ks.us/conservation/oil_license.cgi or contact the Conservation Division's Licensing Department at (316) 337-6194
- 1c. **Operator Address.** Enter the operator's mailing address.
- 1d. **Contact Person.** Enter the name of the individual who will be the operator's contact person for this Application for Surface Pit, should Conservation Division Staff need to contact the operator about the Application for Surface Pit. The contact person may be the operator or the operator's agent.
- 1e. **Phone Number.** Enter the phone number of the contact person, so that Conservation Division Staff may easily reach the contact person if necessary.

Section 2: Lease/Well/Pit Information.

- 2a. **Lease Name & Well No.** Enter the name of the lease, and if applicable the well number, at which the pit is or will be located.
- 2b. **Type of Pit.** Mark the appropriate box to indicate the type of pit. Note—if the pit is a workover pit, the operator must enter the API No. or Year Drilled of the well which is to be worked over.
- 2c. **Proposed or Existing Pit.** Operator should mark the appropriate box to indicate if the pit is proposed or already exists.
 - 2c(1). **Existing Pits.** The operator should provide the date pit was constructed.
 - 2c(2). **Proposed and Existing Pits.** The operator must provide the pit capacity.
- 2d. **Pit Location.**
 - 2d(1). **¼ ¼ ¼ ¼ Section.** The operator should list the location of the pit by ¼ ¼ ¼ ¼ Section.
 - 2d(2). **Sec., Twp., and R.** The operator should enter the Section, Township and Range Number in which the pit is located, and should mark either the "East" or "West" box to indicate if the Range # is East or West.
 - 2d(3). **Footage Location.** This is where the operator reports the location of the pit from the North or South section line and the East or West section line. Enter in the blank provide the number of feet the pit is or will be from the North or South section line and then mark the appropriate box for the measurement to indicate if the footage is from the North or South section line. Follow the same procedure with respect to the location of the pit from the East or West section line.
 - 2d(4). **County.** Enter the county in which the pit is or will be located.
- 2e. **Sensitive Groundwater Area.** Mark the appropriate box as to whether or not the pit is located in a Sensitive Groundwater Area. Operators may find a listing of Sensitive Groundwater Areas in Table III of the Conservation Division's Rules and Regulations. The Commission's rules and regulations for the conservation of oil and gas, including Table III, are available in an Adobe pdf file from the Conservation Division's website at <http://www.kcc.state.ks.us/conservation/index.htm>.
- 2f. **Chloride Concentration (for emergency and settling pits only).** Indicate the chloride concentration level of fluids which the pit is or will be used to contain. A sample should be taken from the salt water tank. This information is needed to determine the potential for contamination should the salt water tank discharge into the emergency pit.

- 2g. **Below Ground Level.** Mark the appropriate box to indicate whether the bottom of the pit is below ground level.
- 2h. **Artificial Liner.** Mark the appropriate box to indicate whether the pit is or will be constructed with an artificial liner.
- 2i. **Other Liner.** Explain how the pit is constructed if a plastic liner is not used.
- 2j. **Pit Dimensions (all but working pits).** For all but steel pits, enter the length, width, and depth (from ground level to the deepest point) in feet of the pit. If the pit is a steel pit, the operator only needs to mark the "steel pits" blank.

Section 3: Description of Liner.

If the pit is lined, enter a brief description of the liner material, thickness, and installation procedure.

Section 4: Description of Maintenance.

Enter a brief description of the procedures used for periodic maintenance and determining liner integrity, including any special monitoring.

Section 5: Distance to Nearest Water Well Within One Mile of Pit.

Enter the distance to the nearest water well within one mile of the pit location and the total depth of the water well. If there are not any water wells within a one-mile radius of the pit location, the space should be left blank. Water well information is available from the Kansas Geological Survey's website, at <http://www.kgs.ku.edu/Magellan/WaterWell/index.html>.

Section 6: Shallowest Freshwater Depth.

Enter the depth to the shallowest fresh water in the area of the pit and mark the appropriate box as the source of the freshwater information.

Section 7: Emergency, Settling, and Burn Pits ONLY.

Enter the formation from which wells on the lease are producing, the number of producing wells on the lease, and the number of barrels of fluids produced daily on the lease. The operator should also mark the appropriate box to indicate if the slope of the tank battery allows all spilled fluids to flow in the pit.

Section 8: Drilling, Workover, and Haul-Off Pits ONLY.

Enter the type of material utilized in the drilling or workover of the well, the number of working pits to be utilized, and the procedure to be used for abandoning the pits after work at the well is complete.

Section 9: Affidavit.

Date and sign the certification that the above statements are true and correct to the best of the signee's knowledge and belief.

API NUMBER

LEASE NAME Hulme 'K'

WELL NUMBER 1-15 ^{AJB} _{KCC}

1650 Ft. from S Section Line

4950 Ft. from E Section Line

SEC. 15 TWP 20 SRGE. 12 (E) or (W)

COUNTY BARTON

LEASE OPERATOR UNIVERSAL RESOURCES CORP.

ADDRESS 44 SE 20 RD GREAT BEND, KS 67530

PHONE(S) (316) 793-8471 OPERATORS LICENSE NO. 31378

Character of Well Oil

(Oil, Gas, O&A, SWD, Input, Water Supply Well)

Date Well Completed 7-57

Plugging Commenced 7-7-98

Plugging Completed 7-7-98

The plugging proposal was approved on 4-15-98

by Herb DEINES (KCC District Agent's Name).

Is ACO-1 filed? No If not, is well log attached? YES

Producing Formation L-KC & ARB Depth to Top 3203 Bottom 3438 T.D. 3439

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
L-KC	Oil & Water	3203	3234	8 5/8	247	0
ARB	Oil & Water	3403	3438	5 1/2	3438	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug was used, state the character, of same, and depth placed, from feet to feet each set.

Perf. 2 holes 650, 2 holes 1500, Tbg. to 3080, Pump 300 # hulls, 50 SK GEL, 50 SK, 60/40, 10% GEL, GEL 1500' to 3000', Cement 3000' to 3438' Tbg. to 1440, 140 SKs cement, 100 # hulls, CIRC up 5 1/2 x 8 5/8, pull tbs, 45 SK down 5 1/2 x 8 5/8 annular 350 # M.P. 5.2, 100% Total 235 SKs, 60/40, 10% GEL, 15 SKs GEL, 400 # hulls. WITNESS MARVIN MILLER

Name of Plugging Contractor CHASE W.S. License No. 6123

Address 5619 - 8th St., GT. BEND, KS. 67530

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: UNIVERSAL RESOURCES CORP

STATE OF KANSAS COUNTY OF BARTON, ss.

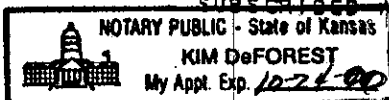
Terry Naylor

(Employee of Operator) or (Operator) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts stated herein, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Terry Naylor

(Address) 844-SE-20-RD GT BEND, KS 67520



SUBSCRIBED AND SWORN TO before me this 16 day of Sept, 19 98

Kim DeForest
 Notary Public

My Commission Expires: Oct 24, 2000

USE ONLY ONE SIDE OF EACH FORM