For KCC Use: Effective Date:

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FOR KCC USE: / 21- 2017 KANSAS CORPOR	ATION COMMISSION Form C-1
Effective Date: 6-21-2010 CANSAS CORPORA OIL & GAS CONSE	ERVATION DIVISION * DATES ADDED Form must be Typed
District #	· A A B B B B B B B B B B B B B B B B B
SGA? Yes No NOTICE OF IN	TENT TO DRILL GURRECTE Janks must be Filled 5) days prior to commencing well
iviust be approved by NCC live (J day's prior to commencing well
Expected Spud Date: 6 25 2010	Spot Description: C-NW-SW-NW-
month day year	
3942	(Q/Q/Q/Q) 1650 feet from / / S Line of Section
OPERATOR: License#	4950 feet from Line of Section
Address 1: 2820 Paseo Dr	Is SECTION: XX Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
Address 2: Great Bend State: KS Zip: 67530 +	County:Barton
Contact Person: Orville Monroe	Lease Name: Miller Well #:1
Phone: 620-793-2134	Field Name: Workman Northwest
CONTRACTOR: License# 8532 8253	Is this a Prorated / Spaced Field? Arbuckle
Name: G & L Well Service, Inc.	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 330 West
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 1829 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: Public water supply well within one mile: Yes No
Seismic ; # of Holes Other	Depth to bottom of usable water: 180
Other:	Surface Dine by Alternate: VII III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 247 already set
Petroleum Inc.	Length of Conductor Pipe (if any): NA
Operator: Hulme K # 1	Projected Total Depth: 3450 5½ csg already set
Original Completion Date: 8-30-57 Original Total Depth: 3450	Formation at Total Depth: Arbuckle
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well XXX Farm Pond Other:
If Yes, true vertical depth: Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
NOO DRI #.	If Yes, proposed zone:
	11 (CS, proposed 251)
AFF	DAVIT RECEIUM
The undersigned hereby affirms that the drilling, completion and eventual plug	ging of this well will comply with K.S.A. 55 et. seg.
It is agreed that the following minimum requirements will be met:	JUN 0 3 2010
	2010
2. A copy of the approved notice of intent to drill shall be posted on each	drilling rig; y circulating cement to the top; in all cases surface pipe shared WCHITA
3. The minimum amount of surface pipe as specified below shall be set b	y circulating cement to the top; in all cases surface pipe sharrow sat HITA
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the distri	underlying formation. of office on plug length and placement is necessary prior to plugging;
The engagiste district office will be notified before well is either plugge	ed or production casing is cemented in;
C. If an ALTERNATE ILCOMPLETION, production nine shall be cemented	from below any usable water to surface within 120 DAYS of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #15 must be completed within 30 days of the spud date or the well shall be	13,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date of the well shall be	project. In an eases, very control of the knowledge and helief
I hereby certify that the statements made herein are true and correct to the	stormy knowledge and belief.
Date: June 1, 2010 Signature of Operator or Agent:	Mouve Title: Owner operator
Date.	Remember to:
For KCC Use ONLY	File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 . 009 - 04897-00-01	File Completion Form ACO-1 within 120 days of spud date;
λ/	- File acreage attribution plat according to field proration orders;
Our dealer pipe required	 Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days);
Minimum surface pipe required	Obtain written approval before disposing or injecting salt water.
Approved by: furt 6-16-2010 / Rost 6-17-2010	If this permit has expired (See: authorized expiration date) please
This authorization expires: 6-16-301	check the box below and return to the address below.
(This authorization void if drilling not started within 12 months of approval date.)	Well Not Drilled - Permit Expired Date:
Spud date: Agent:	Signature of Operator or Agent:
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