

For KCC Use: 6-22-2010
Effective Date: 6-22-2010
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date 26 22 2010
month day year

OPERATOR: License# 3553
Name: Citation Oil & Gas Corp.
Address: P O Box 690688
City/State/Zip: Houston, TX 77269
Contact Person: Bridget Lisenbe / Hakim Benhamou
Phone: (281) 891-1565 / (281) 891-1486

CONTRACTOR: License# 5929
Name: Duke Drilling Co., Inc.

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Cable
<input type="checkbox"/> Other		

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot _____ NE Sec. 1 Twp. 13s S. R. 16 East West
2535 feet from N / S Line of Section
1980 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Ellis
Lease Name: Wieland Well #: 5-13
Field Name: Fairport
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle, LKC & Topeka
Nearest Lease or unit boundary: 1980 660
Ground Surface Elevation: 1902 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 520
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 1000'
Length of Conductor Pipe required: None
Projected Total Depth: 3510
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
 Well Farm Pond Other _____
DWR Permit #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

Unit map attached

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/7/2010 Signature of Operator or Agent: Bridget Lisenbe Title: Permitting Analyst

For KCC Use ONLY
API # 15 - 051-25999-0000
Conductor pipe required None feet
Minimum surface pipe required 540 feet per Alt 1
Approved by: KWA 6-17-2010
This authorization expires: 6-17-2011
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KANSAS CORPORATION COMMISSION

JUN 10 2010

CONSERVATION DIVISION
WICHITA, KS

1-13-10 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 051-25999-00-00
 Operator: Citation Oil & Gas Corp.
 Lease: Wieland
 Well Number: 5-13
 Field: Fairport
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: _____ - _____ - _____ NE

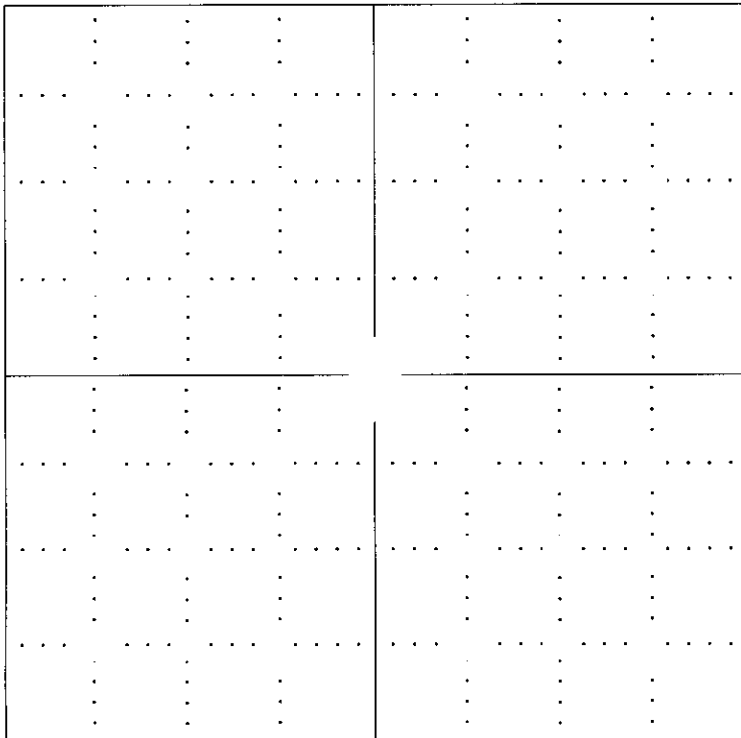
Location of Well: County: Ellis
2535 feet from N / S Line of Section
1980 feet from E / W Line of Section
 Sec. 1 Twp. 13s S. R. 16 East West

Is Section: Regular or Irregular

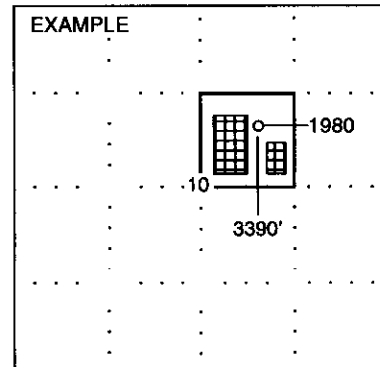
If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



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 WICHITA, KS

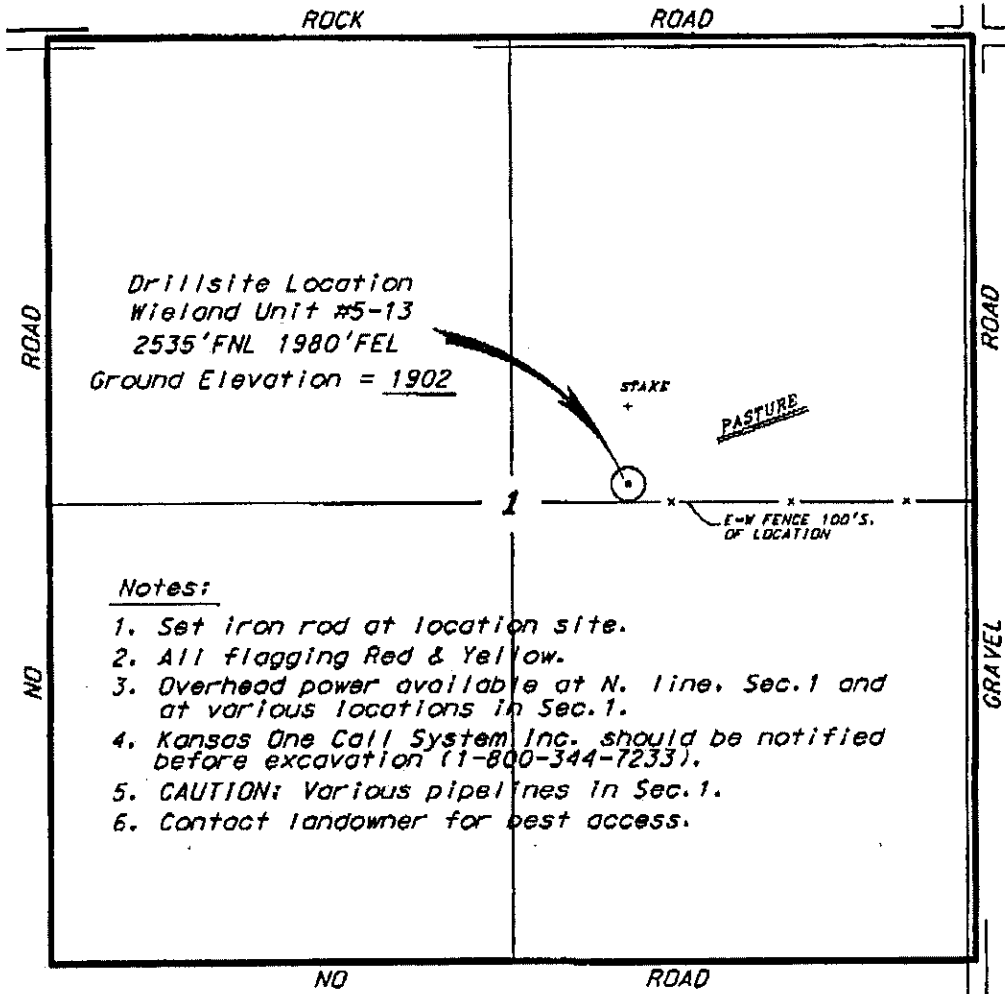


NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

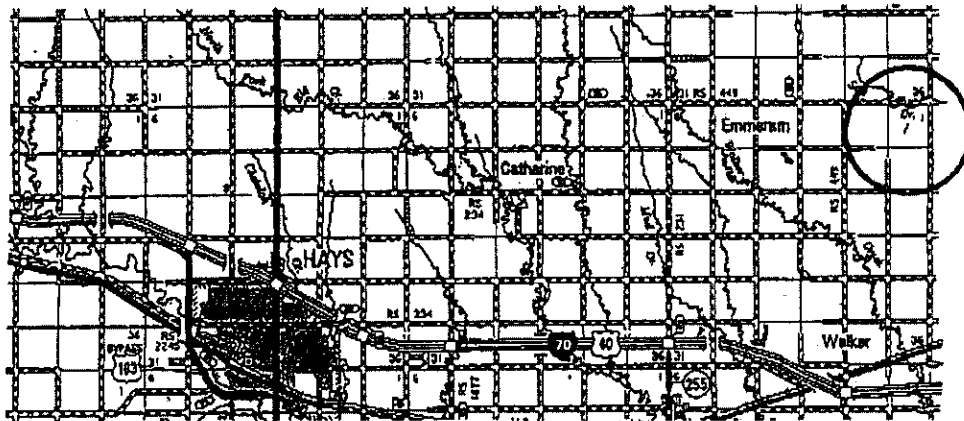
CITATION OIL & GAS CORPORATION
 WIELAND UNIT LEASE
 NE. 1/4, SECTION 1, T13S, R16W
 ELLIS COUNTY, KANSAS



Notes:

1. Set iron rod at location site.
2. All flagging Red & Yellow.
3. Overhead power available at N. line, Sec. 1 and at various locations in Sec. 1.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec. 1.
6. Contact landowner for best access.

Ingress and egress to location as shown on this plan is for usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
 * Approximate section lines were determined using the normal standards of care of oilfield surveys practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the wellsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plan and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said articles released from any liability from incidental or consequential damages.
 * Elevations derived from National Geodetic Vertical Datum.

Date May 18, 2010

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

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CONSERVATION DIVISION
 WICHITA, KS

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JUN 17 2010

CONSERVATION DIVISION
WICHITA, KS

36

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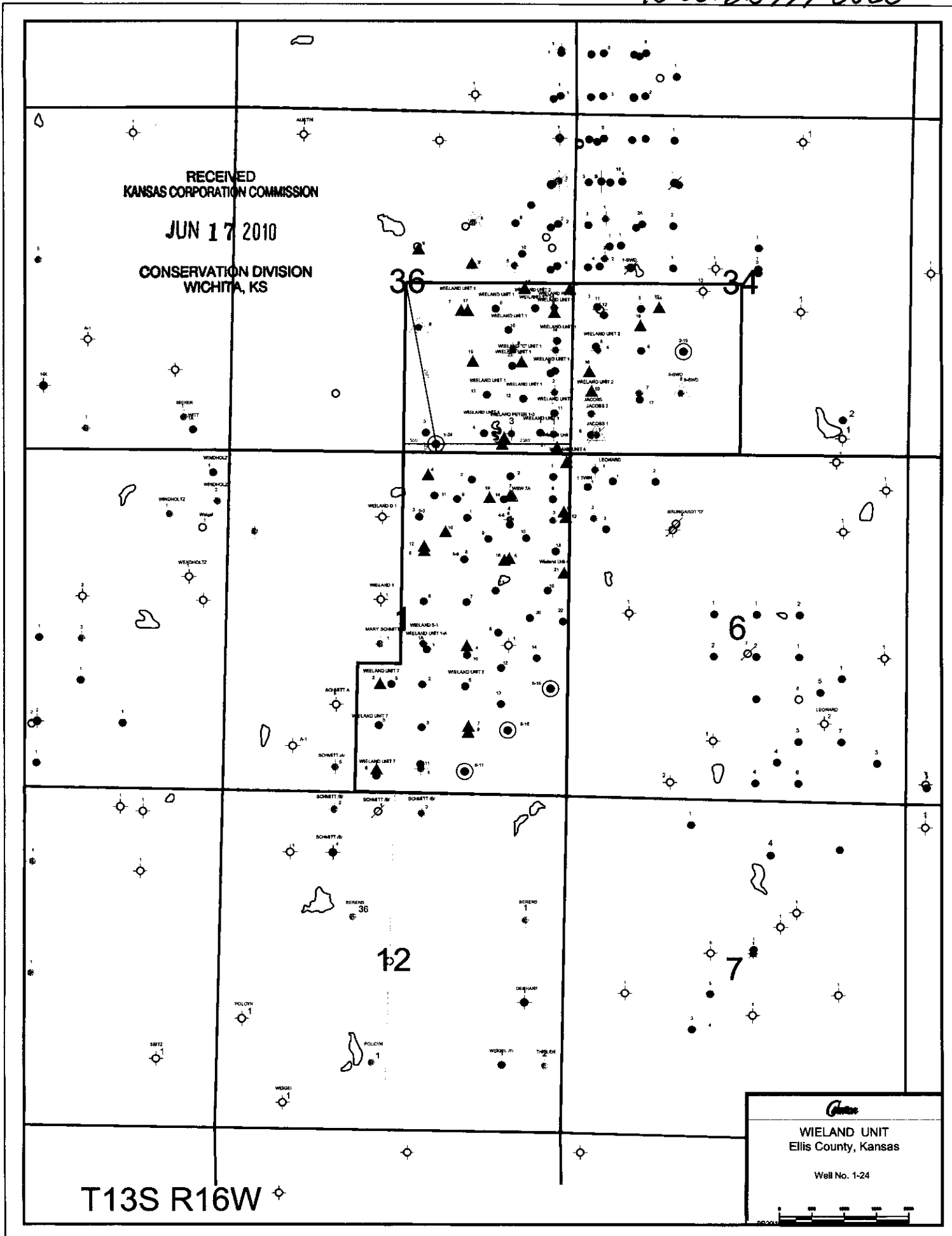
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T13S R16W

Amec

WIELAND UNIT
Ellis County, Kansas

Well No. 1-24



**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Citation Oil & Gas Corp		License Number: 3553
Operator Address: P O Box 690688 Houston, TX 77269		
Contact Person: Bridget Lisenbe		Phone Number: (281) 891 - 1565
Lease Name & Well No.: Wieland 5-13		Pit Location (QQQQ): _____ - _____ - _____ - NE Sec. 1 Twp. 13S R. 16 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2535 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1980 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 600 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Bentonite and drill solids
Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <div style="text-align: right;">RECEIVED KANSAS CORPORATION COMMISSION JUN 10 2010 CONSERVATION DIVISION WICHITA, KS</div>
Distance to nearest water well within one-mile of pit _____ None _____ feet Depth of water well _____ N/A _____ feet	Depth to shallowest fresh water 180 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Conditioned native mud fresh water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Evaporation and backfill</u> _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ 6/7/2010 Date	_____ <i>Bridget Lisenbe</i> Signature of Applicant or Agent	
KCC OFFICE USE ONLY		
Date Received: <u>6-10-10</u> Permit Number: _____	Permit Date: <u>6/14/10</u>	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

15-051-25999-0000

June 14, 2010

Bridget Lisenbe
Citation Oil & Gas Corp.
PO Box 690688
Houston TX 77269

Re: Drilling Pit Application
Wieland Lease Well No. 5-13
NE/4 1-13S-16W
Ellis County, Kansas

Dear Ms. Lisenbe:

District staff has inspected the above referenced location and has determined that the reserve pit shall be **kept our and away from any creek, stream, draw or waterway**, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: <http://kcc.ks.gov/conservation/forms/>

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Jonelle Rains, Supervisor
Department of Environmental Protection and Remediation