

For KCC Use: 6-22-2010  
 Effective Date: 6-22-2010  
 District #: 4  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 December 2002  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date > 6 22 2010  
month day year

Spot \_\_\_\_\_ SE Sec. 1 Twp. 13 S. R. 16  East  West  
1320 feet from  N /  S Line of Section  
2540 feet from  E /  W Line of Section

OPERATOR: License# 3553  
 Name: Citation Oil & Gas Corp.  
 Address: P O Box 690688  
 City/State/Zip: Houston, TX 77269  
 Contact Person: Bridget Lisenbe / Hakim Benhamou  
 Phone: (281) 891-1565 / (281) 891-1486

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JUN 10 2010

CONTRACTOR: License# 5929  
 Name: Duke Drilling Co., Inc.

CONSERVATION DIVISION  
 WICHITA, KS

Is SECTION  Regular  Irregular?  
 County: Ellis  
 Lease Name: Wieland Well #: 6-18  
 Field Name: Fairport

(Note: Locate well on the Section Plat on reverse side)

Well Drilled For:  Oil  Gas  OMO  Seismic; # of Holes  Other  
 Enh Rec  Storage  Disposal  Other  
 Well Class:  Infield  Pool Ext.  Wildcat  Other  
 Type Equipment:  Mud Rotary  Air Rotary  Cable

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Arbuckle, LKC & Topeka  
 Nearest Lease or unit boundary: 1320  
 Ground Surface Elevation: 1906 - 440 feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 180  
 Depth to bottom of usable water: 520  
 Surface Pipe by Alternate:  1  2  
 Length of Surface Pipe Planned to be set: 1000'  
 Length of Conductor Pipe required: None  
 Projected Total Depth: 3525'  
 Formation at Total Depth: Arbuckle  
 Water Source for Drilling Operations:  Well  Farm Pond  Other

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR   
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

Unit map attached.

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/7/2010 Signature of Operator or Agent: Bridget Lisenbe Title: Permitting Analyst

**For KCC Use ONLY**  
 API # 15 - 051-26000-0000  
 Conductor pipe required None feet  
 Minimum surface pipe required 540 feet per Alt. 1  
 Approved by: Rum6-17-2010  
 This authorization expires: 6-17-2011  
 (This authorization void if drilling not started within 12 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: 12

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  
 Signature of Operator or Agent: \_\_\_\_\_  
 Date: \_\_\_\_\_

1-13-16W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 051-26000-00-00  
 Operator: Citation Oil & Gas Corp.  
 Lease: Wieland  
 Well Number: 6-18  
 Field: Fairport  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - SE

Location of Well: County: Ellis  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 Sec. 1 Twp. 13 S. R. 16  East  West

Is Section:  Regular or  Irregular

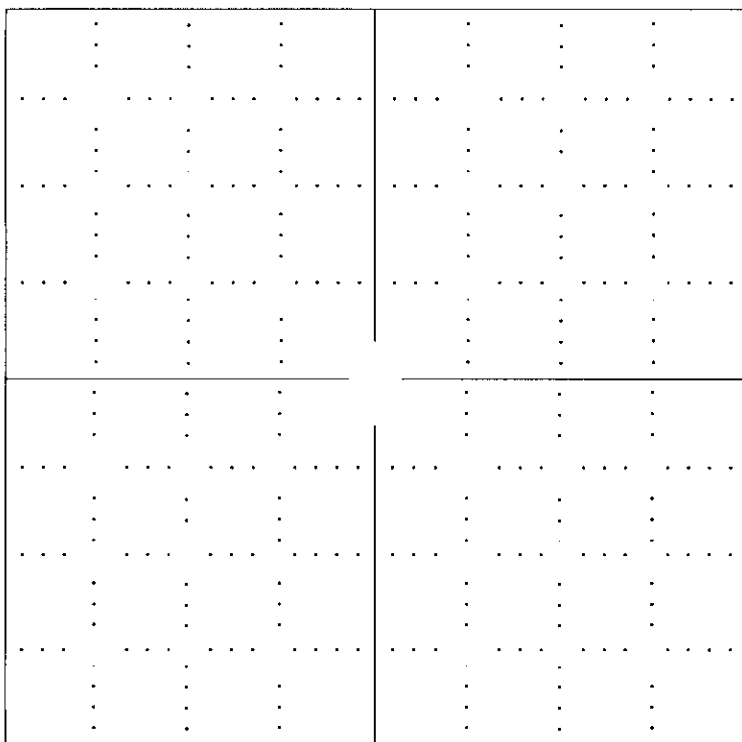
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

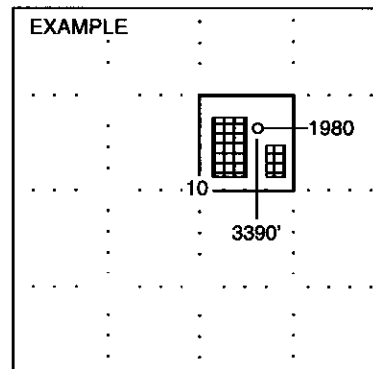
**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



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 CONSERVATION DIVISION  
 WICHITA, KS



SEWARD CO.

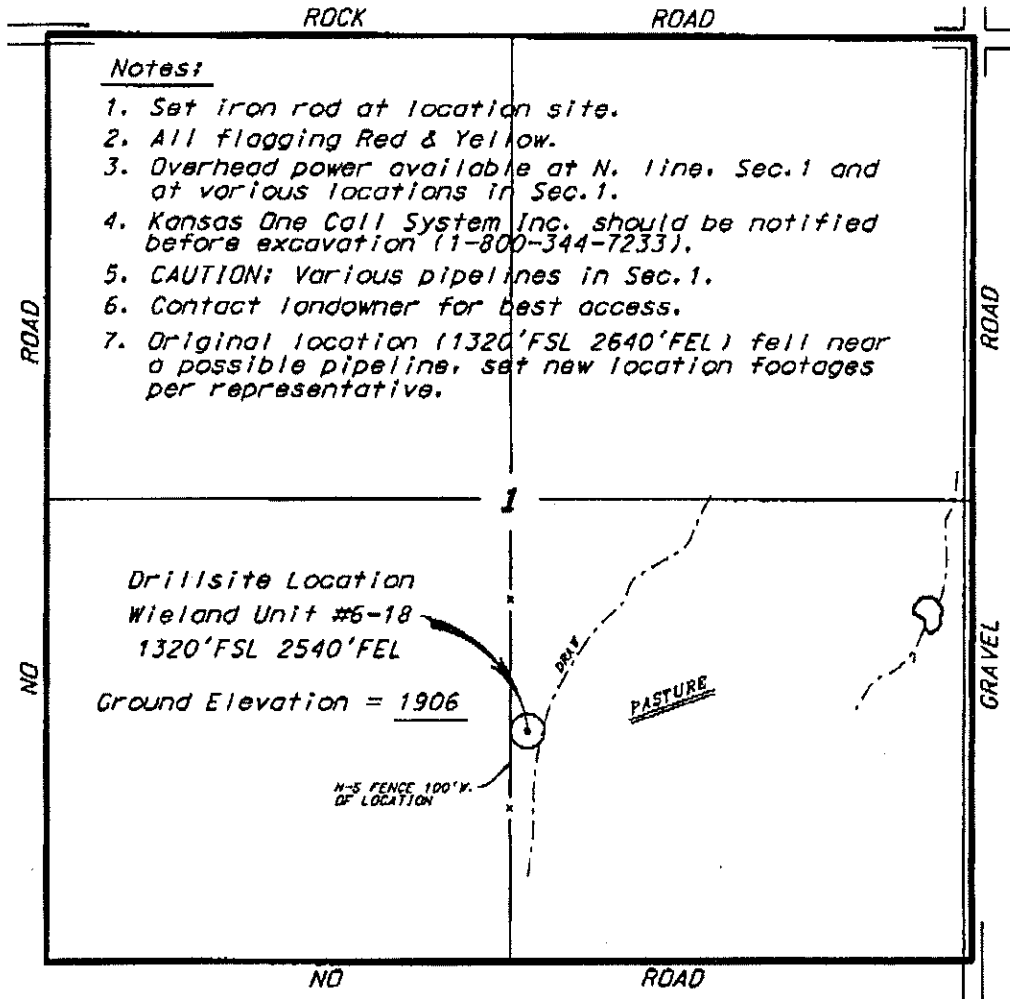
**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

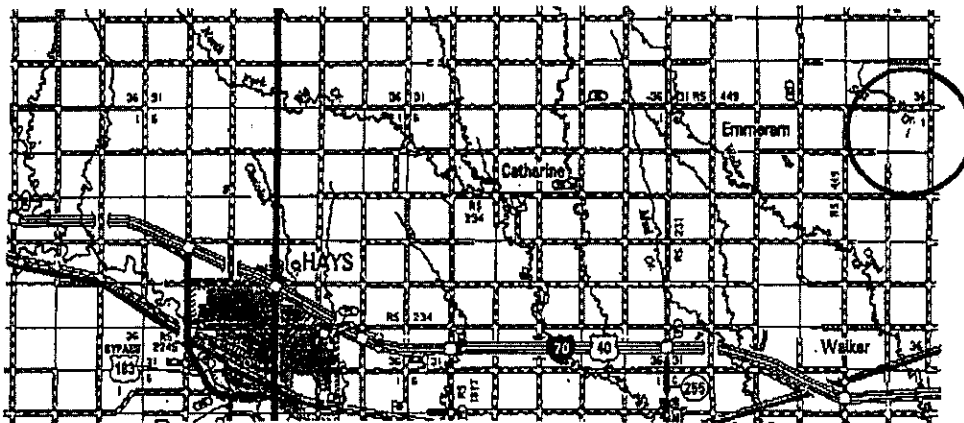
CITATION OIL & GAS CORPORATION  
 WIELAND UNIT LEASE  
 SE. 1/4, SECTION 1, T13S, R16W  
 ELLIS COUNTY, KANSAS

Ingress and egress to location as shown on this plat is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



Notes:

1. Set iron rod at location site.
2. All flagging Red & Yellow.
3. Overhead power available at N. line, Sec.1 and at various locations in Sec.1.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec.1.
6. Contact landowner for best access.
7. Original location (1320'FSL 2640'FEL) fell near a possible pipeline, set new location footages per representative.



\* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 360 acres.  
 \* Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other services paying therefor agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.  
 \* Elevations derived from National Geodetic Vertical Datum.

Date May 18, 2010

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

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CONSERVATION DIVISION  
 WICHITA, KS

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KANSAS CORPORATION COMMISSION

JUN 17 2010

CONSERVATION DIVISION  
WICHITA, KS


36


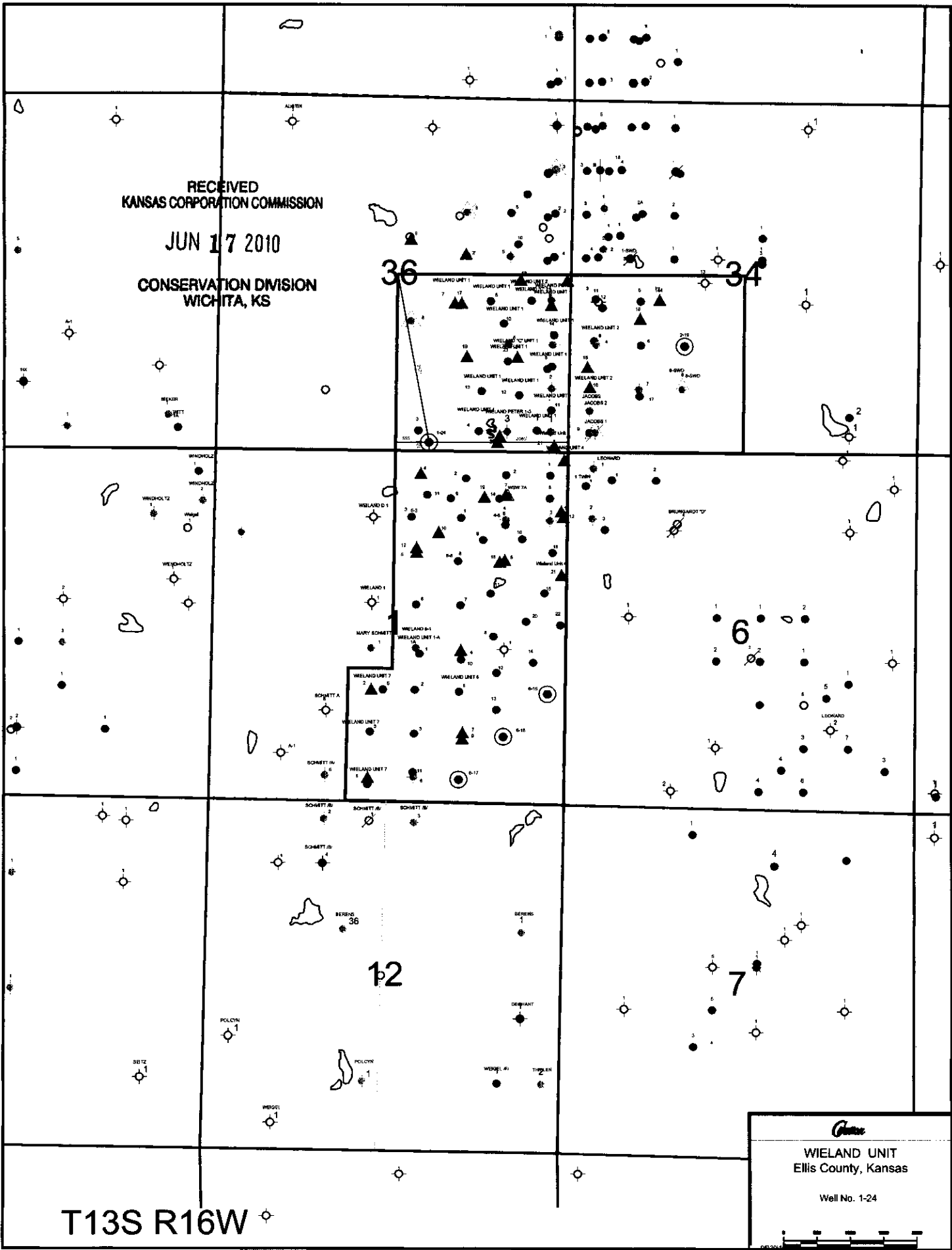
34

12

7

T13S R16W

  
**WIELAND UNIT**  
 Ellis County, Kansas  
 Well No. 1-24



June 14, 2010

Bridget Lisenbe  
Citation Oil & Gas Corp.  
PO Box 690688  
Houston TX 77269

Re: Drilling Pit Application  
Wieland Lease Well No. 6-18  
SE/4 1-13S-16W  
Ellis County, Kansas

Dear Ms. Lisenbe:

District staff has inspected the above referenced location and has determined that the reserve pit shall be **kept out and away from any creek, stream, draw or waterway**, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: <http://kcc.ks.gov/conservation/forms/>

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Jonelle Rains, Supervisor  
Department of Environmental Protection and Remediation