For KCC Use: 6-22-2010 Effective Date: 4 SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form must be Typed
Form must be Signed
All blanks must be Filled

Form C-1

SE Sec. Twp. 13 S. R. 16 West			Must be	approved by KCC five	e (5) days prior to commencing well	ed .
DPERATOR: Licensee Sociation Sociat	Expected Spud Date	6	22 day			
Address: 70 Pos 6/6/6/0000 PRECEIVED Address: 70 Pos 6/6/6/0000 Preceived Precei			,	your	<u> </u>	st
Name. Celast Only & Class Copy. Received Disposate Control (1): 1 1 1 1 1 1 1 1 1 1	OPERATOR: License# 3553				leet none in / la la rine of Section	
Counter Person Segret Userbark 1989-1889-1956 / (281) 891-1489 CONTRACTOR: Licenses 9993 CONSERVATION DIVISION Segret Name: Paint 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 1980 198	Name: Citation Oil & Gas Corp.			OECEN/ED	feet from VE / W Line of Section	
Country Early Control Country Countr	Address: P O Box 690008	260	к		IS SECTIONRegularIrregular?	
CONSERVATION Ucase Name Well # 6-18	City/State/Zip: Pridest Licent	bo / Hakim Bar			(Note: Locate well on the Section Plat on reverse side)	
Type Equipment Type	Contact Person: Bridger Lisens Phone: (281) 891-1565 / (281)	891-1486	nnamou		10 Lease Name: Wieland Woll #. 6-18	_
Type Equipment Type	CONTRACTOR: Liganos# 59	929		CONSERVATION D	Field Name: Fairport	_
Well Drilled For Well Class: Type Equipment: Name	Name. Duke Drilling Co., Inc.			WICHITA, K	s Is this a Prorated / Spaced Field?	0
Ground Surface Elevation: 96 Self MSL Air Rolary OWO Disposal Owo Disposal Owo Disposal Owo Disposal Owo Disposal Owo Disposal Owo						_
Coling Enh Rec Indied Mud Rolary Mart Rolary M	Well Drilled For:	Well Clas	is: Typ	e Equipment:		_
Gas Storage Pool Ext. Air Rotary Wildcart Cable Selsmite; wild of the property will will none mile: wildcart wil	Oil Finh Rec	✓ Infie	Id 🗸	Mud Rotary	Ground Corractor.	
Depth to bottom of fresh water. 180 Depth to bottom of usable water. 180 Depth to Depth	Gas Storage	Pool	<u> </u>	₹ -		
Selsmit:	OWWO Disposal	Wild	cat =	Cable		0
Mow Co do well information as follows: Coperator:	Seismic;# of Ho	oles 🗍 Othe	er	,		_
Length of Surface Pipe Planned to be set: \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\) \(\	Other	<u> </u>				-
Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion: Original Co	_					
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes No	If OWWO: old well information	on as follows:			Length of Surface Pipe Planned to be set:	_
Original Completion Date: Original Total Depth: Formation at Total Depth: Advockte Water Source for Drilling Operations: Water Source for Prim with Dwater Form Dwater Formation of Sunday Formation of Sunday Formation Production Earling is cemented in; 8. If the well is off yole, an agreement between the operator and the district office on between the Sunday Formation Operation of Sunday Formation Production Date on Dwater Formation Production Dwater Formation Production Dwater Formation Production Dwater Formation Production Dwater Forma	Operator:				Length of Conductor Pipe required: Holle	_
Water Source for Drilling Operations: Water Source of Drill	Well Name:					_
Well Farm Pord Other Well Well Farm Pord Other Well Well Farm Pord Other Well Farm Pord Other Well Wel	Original Completion Date	• •	Original To	tal Depth:	Tomation at total Depth.	_
DWR Permit #:	Directional, Deviated or Horiz	ontal wellbo	·e?	Yes 🗸 No		
Note: Apply for Permit with OWF Yes No Will Cores be taken? Yes No Yes No Yes No Yes No Yes No Yes Y	·					_
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified belore well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: err/2010 Signature of Operator or Agent: For KCC Use ONLY API # 15 . OSI - 26 000 - 0000 [feet per Alt. or provided by the p	•					-
If Yes, proposed zone: Yes, proposed zone:						-
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For KCC Use ONLY API # 15	 A copy of the approve The minimum amount through all unconsolid If the well is dry hole, The appropriate distriction If an ALTERNATE II COr pursuant to Appen must be completed wi 	d notice of it of surface pated materia an agreement office will food with the completion of the compl	ntent to drill pipe as specials plus a minent between be notified be N, production stern Kansas of the spud	shall be posted on ea fied below shall be so himum of 20 feet into the the operator and the co- prore well is either plus in pipe shall be cement surface casing order date or the well shall	et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ited from below any usable water to surface within 120 days of spud date. r #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.	g
For KCC Use ONLY API # 15 ·	I hereby certify that the state	ements mad	e herein are	true and to the best of	of my knowledge and belief.	
For KCC Use ONLY API # 15	Date: 6/7/2010	_ Signature	of Operator of	or Agent: <u>15 rid</u>	Sel Christile: Permitting Analyst	_
API # 15 ·	<u> </u>				Remember to:	
Conductor pipe required	For KCC Use ONLY	21 22	A ~~~	_		
Conductor pipe required	API # 15 - 03 1-0	X 6 0 0	0-00	<u> </u>		
Minimum surface pipe required	Conductor pipe required	N	2119	feet		`
Approved by: Pure 6-17-2010 This authorization expires: 6-17-201 (This authorization void if drilling not started within months of approval date.) Spud date: Agent: 12 Agent: 13 Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: 5-17-2010 Signature of Operator or Agent: 5-17-2010 Approved by: Pure 6-17-2010 Well Not Drilled - Permit Expired Signature of Operator or Agent: 5-17-2010 Agent: 14-17-2010 This authorization void if drilling not started within months of approval date.)			540	\sim		1
This authorization expires: 6-17-2-01 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Spud date: Agent: Signature of Operator or Agent: 5- Signature	Approved by Pure la-			, so po ,	- Obtain written approval before disposing or injecting salt water	_
(This authorization void if drilling not started within f months of approval date.) Spud date: Agent: Check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:						لى
Spud date:Agent: Signature of Operator or Agent: Signature of Operator or Ag	•			the of approval data t		•
Spud date: Agent: Signature of Operator or Agent:	(Triis authorization void if drili	wy not starte	4	uis oi approvai date.)		
	Spud date:	Agent	124		! 	<u></u>
					_	7

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

SEWARD CO.

API No. 15 - 051-26000-00-00	Location of Well: County:Ellis
Operator: Citation Oil & Gas Corp.	1320 feet from N / S Line of Section
Lease: Wieland	2540 feet from F E / W Line of Section
Well Number: 6-18 Field: Fairport	Sec. 1 Twp. 13 S. R. 16 East ✓ West
Number of Acres attributable to well: QTR / QTR / QTR of acreage:	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
(Show location of the well and shade attr	PLAT ributable acreage for prorated or spaced wells.) rest lease or unit boundary line.)
	•
	RECEIVED KANSAS CORPORATION COMMISSION
	JUN 1 0 2010
	CONSERVATION DIVISION WICHITA, KS
	••••
	EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

15-051-26000-00-00 CITATION OIL & GAS CORPORATION WIELAND UNIT LEASE SE.1/4. SECTION 1. T13S. R16W ELLIS COUNTY. KANSAS ROCK ROAD Notes; 1. Set iron rod at location site. 2. All flagging Red & Yellow. 3. Overhead power available at N. line. Sec. 1 and at vorious locations in Sec. 1. 4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233). 5. CAUTION; Various pipelines in Sec. 1. n on thi ROAD 6. Contact landowner for best access. 7. Original location (1320'FSL 2640'FEL) fell near a possible pipeline, set new location footages per representative. Drillsite Location Wieland Unit #6-18 -1320'FSL 2540'FEL Ø PASTURE Ground Elevation = 1906 N-5 FENCE 100'V RECEIVED KANSAS CORPORATION COMMISSION CONSERVATION DIVISION WICHITA, KS NO ROAD

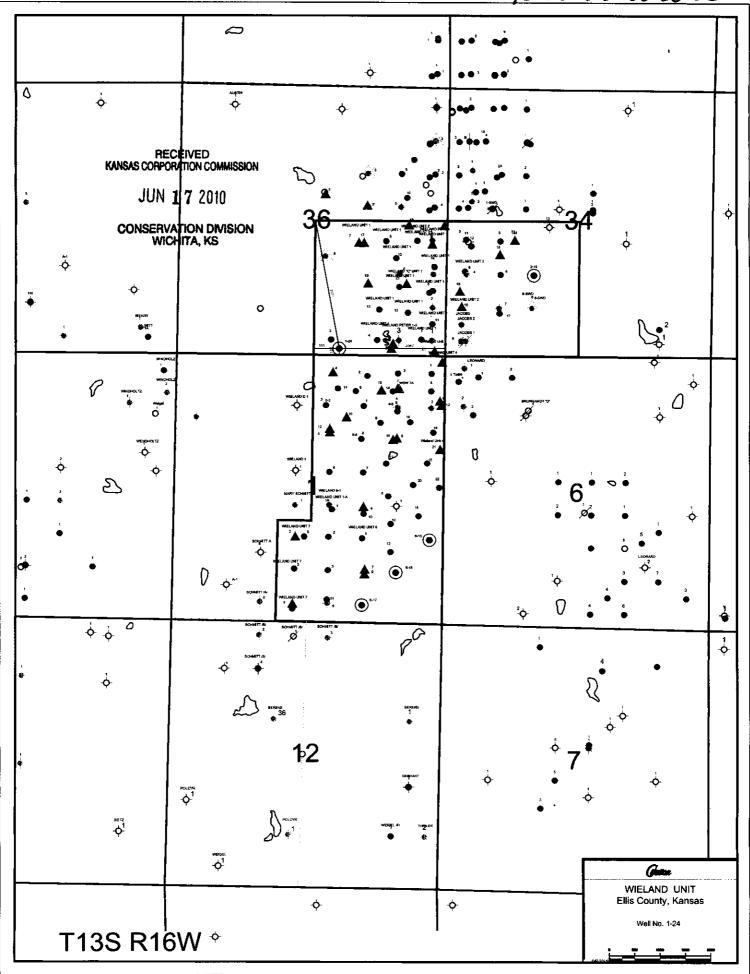
e Controlling gotg is based wook the best mads and photoprophs ovelledle to us one when section of land containing 640 cores.

Approximate section lines were observed union the normal atomber of age of ciffeld surveyors projectly in the state of Approximate the section of the control of the provided and the provided an

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

May 18, 2010

15-051-26000-00-00



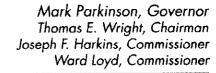
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Citation Oil & Gas	Corp	License Number: 3553					
Operator Address: P O Box 690688 Houston, TX 77269							
Contact Person: Bridget Lisenbe		Phone Number: (281) 891 - 1565					
Lease Name & Well No.: Wieland 6-1	8		Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Proposed Existing Sec. 1 Twp. 13S R 16 East West Settling Pit Drilling Pit Fexisting, date constructed: 1320 Feet from North / South Line of Section Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Pit capacity: 600 (bbls) Is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) If the pit is lined give a brief description of the liner RECEIVED Describe procedures for periodic maintenance and determining material, thickness and installation procedure. KANSAS CORPORATION CANADISM Shifty, including any special monitoring. JUN 1 0 2010 CONSERVATION DIVISION WICHTA, KS							
None feet Death of water well	N/A	Depth to shallowest fresh water 180 feet. Source of information:					
feet Depth of water well	1961		redwell owner electric log KDWR				
Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit?	· · · · · · · · · · · · · · · · · · ·	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Conditioned native mud fresh water Number of working pits to be utilized: 1 Abandonment procedure: Evaporation and backfill Drill pits must be closed within 365 days of spud date.					
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 6/7/2010 Date Abandonment procedure: Evaporation and backing Drill pits must be closed within 365 days of spud date.							
NCC OFFICE USE ONLY REPORT & draw/ Resport & draw/ waterway Date Received: 6-10-10 Permit Number: Permit Date: 6/14/10 Lease Inspection: ▼ Yes □ No							





June 14, 2010

Bridget Lisenbe Citation Oil & Gas Corp. PO Box 690688 Houston TX 77269

Re:

Drilling Pit Application

Wieland Lease Well No. 6-18

SE/4 1-13S-16W Ellis County, Kansas

Dear Ms. Lisenbe:

District staff has inspected the above referenced location and has determined that the reserve pit shall be **kept our and away from any creek, stream, draw or waterway**, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: http://kcc.ks.gov/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Jonelle Rains, Supervisor

Sonelle Rain

Department of Environmental Protection and Remediation