STATE	CORPORATION COMMI	SSION OF KANSAS
	IL & GAS CONSERVATI	
_	WELL COMPLETION	
	ACO-1 WELL HIS	TORY
	DESCRIPTION OF WELL	L AND USE

SI	DE ONE
STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	API No. 15 - 175-21277-00 @ ORIGINAL County Seward
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND USE	NE - NE - SW - SW Sec. 32 Twp. 31 Rge. 33 X West
Operator: License # 5952	1250 Feet from (Circle one) Line of Section
Name: Amoco Production Company	4030 Feet from E/W (circle one) Line of Section
	Footages Calculated from Negrest Outside Section Corner:
Address P.O. Box 800, Rm. 2118	NE, SE NW, or SW (circle ane)
	Lease Name Thomas G.U. C Well # 2HI
City/State/Zip Denver, CO 80201	Field Name _ Hugoton
Purchaser:	Producing Formation Chase
Operator Contact Person: <u>Julie Victor</u>	Elevation: Ground
Phone (303) 830-4009	Total Depth 3308 PBTD
Contractor: Name: Cheyenne Drilling	Amount of Surface Pipe Set and Comented at 527 Feet
License: 5382	Mulitple Stage Cementing Collar Used? Yes X No
Wellsite Geologist:	If yes, show depth set Feet
Designate Type of Completion	If Alternate II completion, cement circulated from
X New Well Re-Entry Workover	
Oil SWD SIOW Temp.Abd. X Gas ENHR SIGW Dry Other (Core,WSW, Expl., Cathodic, etc.)	Drilling Fluid Management Plan ALT 1 4-26-87 (Data must be collected from the Reserve Pit)
'Norkover/Re-entry: old well info as follows:	Chloride content 5800 ppm Fluid Volume 2140 bbls
Operator: N/A	Dewatering method useddried and filled
Well Name:	Location of fluid disposal if hauled offsite:
Comp. Date Old Total Depth	Location of fluid disposal if fishing distre:
Deepening Re-perf. Conv. to Inj/SWD Plug Back P8TD	Operator Name
Commingled Docket No.	Lease Name License No
Dual Completion Docket No Other (SWD or Inj?)	
11/28/92 12/2/92 Delayed	
oud Date Date Reached TD Completion Date	County Docket No
nses 67202, within 120 days of the spud date, recompletion, we formation on side two of this form will be held confidential for a property of the confidentiality in excess of 12 months.). One copy of ENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with the confidential transfer of the confidential trans	ded with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, orkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. period of 12 months if requested in writing and submitted with the form (see rule all wireline logs and geologist well report shall be attached with this form. ALL the all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
requirements of the statutes, rules and regulations promulgated comments herein are complete to the best of my knowledge.	to regulate the oil and gas industry have been fully complied with and the APR 1 6 1993
ignature	EONS NEW ATOM OF STORE USE ONLY
uo . ————— Dato	ril 12, 1993 COMSEMENT of confidentiality Attached.
becribed and sworn to before me this 12 day of	April, 1993 C Drillers Timelog Received
otery Public — January	Distribution NSPA
ate Commission Expires Alcomber of	CCC SWD/Rep NGPA KGS Plug Other (Specily)

	_		SIDE T	wo			• 3
Operator Name	Amoco Pro	duction Compan	y Loase	Nama	homas G.U.	<u>C</u> w	/ell# 2HI
Sec. 32 Tv	vp. <u>31</u> p	ge. 33 East	County	, <u>S</u>	eward		
and closed, flowing a	and shut-in pressi	and base of formations ares, whether shut-in parties to the contract of the co	pressure reached st	tatic level, hydi	rostatic pressures	tests giving inte , bottom hole ter	rval tested, time tool o mperature, fluid recove
Drill Stem Tests Tak (Attach Addition		Yes X No	XL	og Forn	nation (Top), Dep	oth and Datums	Sampl
Samples Sent to Geo	logical Survey	Yes X No					
Cores Taken	Г	Yes X No	Name		T	op Dat	um
Electric Log Run (Submit Copy.) List All E. Logs Run:	Σ	Yes No	Heringt Krider Winfiel Towanda	d	26 26 27	10' +2 60' +1 20' +1	256' 234' .84' .24'
			Ft. Ril	ey	27	76' +	68'
		CASING RECO	ORD X New	v Used			
		Report all strings se	t-conductor, surfac	e, intermediate	, production, etc	•	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	527'	Class C	345	
Production	7-7/8"	5-1/2"	15.5#	3,308'	Class C	655	
urpose:	Depth	Type of Cement	NAL CEMENTING/S # Sacks Used	SQUEEZE REC		l Percent Additiv	AS
Perforate Protect Casing Plug Back TD	Top Bottom						
Plug Off Zone							
Shots Per Foot		N RECORD - Bridge Plo otage of Each Interval		i	Acid, Fracture, Sh nt and Kind of M	not, Cement Squa	neze Record Depth
UBING RECORD	Size	Set At	Packer At	Liner Run	Ye	s X No	
N/ A ate of First,Resumed I	Production,SWD	or Inj Producing Met	hod Flow	vina D.		ias Lift	Other (Explain)
stimated Production Per 24 Hours	Oil gus seen	Bbls. Gas	Mcf Wate			ias-Oil Ratio	Gravity
sposition of Gas:	· · · · · · · · · · · · · · · · · · ·	. N	METHOD OF COMPI	LETION			Production Interval
Vented Sold	Used on Lea	se Open Ho	ilo Perf.	Dually	Comp.	Commingled _	
(If vented, submit AC	D-18)	Other (S	pecify)	•		***************************************	

WELL NO. 2 HE LEASE Thomas 60, C" TICKET NO. 304829

CUSTOMER CHAYENE DIS "Ama COPAGE NO.]

JOB TYPE 010

PUMPS PRESSURE (PSI)

THENNE CASING DESCRIPTION OF OPERATION AND MATERIALS **HALLIBURTON SERVICES JOB LOG** FORM 2013 R-2 VOLUME CHART NO. RATE (BPM) TIME (BBL) TUBING CASING Callout Arady Now
ON Loc Day Car Hote Tripout in D.P. 231.00 02:00 Start CSG. ON Bottom Hook-up Cir Hole 04:15 05:15 05:45 05150 150 sk Prem +

The Drop Plus

Start Displ w Had

Stop No Cont To surface

We ton 1" d Cont 06:20 30,9 1" 50 FT 150 % F+ 09:30 Dict Controlit 8 664

CONSERVATION DIVISION
Wichita, Kansas

APR 1 6 1993



BULK-MATERIALS DELIVERY

AND TICKET CONTINUATION ORIGINAL

DATE	CUSTOMER ORDER	NC).	•	WELL	O. AND FARM		cou	INTY		•		STATE	
11-29-92					Tho	mas G.U. "	C ²	[] :	Sew	ard			Kansas	ı
CHARGE TO	l				OWNER			CONTRAC				-		
Cheyenne	Drilling				Asso	co Product	ion	1 -		ne Ri	_		1227	ひろ
MAILING ADDRESS		_			DELIVE	RED FROM		LOCATIO		i	REPARED B			
						oton, Kans	4.9	025			Don Ph	illips	1	
CITY & STATE						RED TO		TRUCK N	Ο.	R	ECEIVED BY		1	
				·	5/	Satanta, K	enses			<u>, 1</u>		,	·	- 1
PRICE	SECONDARY REF. OR	co	DE		~-	CODINTION		UNITS	S 1	'	JNITS 2	UNIT	AMOUN	т
REFERENCE	PART NO.	L	D		ÜE	SCRIPTION		QTY.	MEA	s. QTY	Y. MEAS.	PRICE	7.1110011	•
504-050	516.00265	2	B	Pres	ium Plus	Cement	.,	200	st		į	8.69	1,738	00
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			ł	Returned Mileage Charge	TOT	AL WEIGHT	LOADE	D MILES	,	TON MILE	s			
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				SERVICE	CHARGE ON MAT	ERIALS RETURNED			_	CU. FEET				
	· · · · · · · · · · · · · · · · · · ·													
500-207		2	F	SERVICE	HARGE					CU. FEET	200	1.15	230	೧೦
				Mileage	18,800	#	20	T	RS	1881	DOO SIMMISSIO			
500-306		2	I	Charge	TOTA	L WEIGHT	LOAD	edwiftes)	IPC F	ONME	<u>NAMISSIC</u>	N -80	150	40
No. B 122	783						CAR	RY FOR	TO T	ing/oing	C SUB-	TOTAL		
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TICKET 0RIGINA LNO. 304829-8

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in the contract of the contrac	Charles and the second	是"2015年,李明左肩上发展的上的	

FORM 1906 R-1.1				in the second	17 A Division of Hampurton Company				
WELL NOFARM O	R LEASE NAME			co Co	UNITY STATI	E CITY/OFF	SHORE LOCATION		DATE
CHARGE TO					OWNER		TICKET TYPE (C SERVICE	HECK ONE)	NITROGEN JOB
ADDRESS			District Control		CONTRACTOR		LOCATION	SALLO SALLO	CODE
CITY, STATE, ZIP		5 (1950) 26 (1967) (1964)			SHIPPED VIA	FREIGHT CHARC	ES LOCATION	ricli	CODE
WELL TYPE	WELL CATEG	OPV		lva/err	PERMIT NO. DELIVERED TO:	PPD	COLLECT Z	oton	CODE
WELL TIPE	WELL CAIES	on: > {			PENNIT NO.		3 LOCATION		
TYPE AND PURPOSE	OF JOB			В	ORDER NO.		REFERRAL LO	CATION	
As considerat of invoice Upon C lawful contract rat	ion, the above-named Custom ustomer's default in payment te applicable, but never to exc	er agr of Cu eed 1	rees to pay Hal stomer's accor 8% per annum	lliburton in unt by the l . In the ever	accord with the rates and terms stated in Hallibus act day of the month following the month in whi the becomes necessary to employ an attorney to d conditions shall be governed by the law of the st	ton's current price lists. Invoich the invoice is dated. Custo enforce collection of said a	nices payable NET by the torner agrees to pay inter count, Customer agrees	20th of the fo est thereon af to pay all coli	llowing month after date ter default at the highest ection costs and attorney
Halliburton v FITNESS FOR A PAF	varrants only title to the gradi RTICULAR PURPOSE OR OTHE LITOR, product liability, bread	unpan Icts, s RWIS	upplies and ma E WHICH EXT	se terms and terials and END BEYON terwise) aris	a contamons shall be governed by the law of the si- hat the same are free from defects in workmans! D THOSE STATED IN THE IMMEDIATELY PRECEI- ing out of the sale or use of any products, supplicustomer of credit for the cost of such items. I	nip and materials. THERE ARI DING SENTENCE. Halliburton lies or materials is expressly	NO WARRANTIES, EXPR 's liability and customer's limited to the replaceme	ESS OR IMPL exclusive rer	iED, OF MERCHANTABILITY, nedy in any cause of action ducts, supplies or materials
on their return to H demages.	alliburton or, at Halliburton's	option	n, to the allow	ance to the	customer of credit for the cost of such items.	No. of the state of the	S2-52 - 75 - 55 - 56	dental, indired	t, punitive or consequential
PRICE REFERENCE	SECONDARY REF OR PART NO.	o c.	ACCOUNT	5 Z	DESCRIPTION	UNITS 1	UNITS 2	UNIT PRICE	AMOUNT
XXX NY				MILE	AGE	TAX NA			00 87
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		2.00 以表							
		JAN:							
		**							
		1.5 100							
			33.5						
AS PER	ATTACHED BULK	MA	TERIAL (DELIVE	RY TICKET NO.	B -	r-rank set		
WAS JOB SATISFACTOR					WE CERTIFY THAT THE FAIR LABOR STANDARD COMPLIED WITH IN THE PRODUCTION OF GOOD FURNISHED UNDER THIS CONTRACT.	S ACT OF 1938, AS AMEND OS AND OR WITH RESPECT	ED HAS BEEN TO SERVICES		
	UIPMENT SATISFACTORY) F PERSONNEL SATISFACTORY		5-13-5-2	1255				SUB	
	HIS AGENT (PLEASE)	?RIN			HALLIBURTON	OPERATOR			APPLICABLE TAXES WILL BE ADDED ON INVOICE



WORK ORDER CONTRACT

			ATG	ACH VITIC	ΤΟ	T NO.	30	4	3	29	
	-	1111	A 4 4	0.7	3.						=
U	11	10		V F	11		· 3	A	σ	95	

FORM 1908 R-7	A Division of Hallibur	ton Company	AND PRE	TREATME	ENT DA		INVOICE	ACHITO TICKET NO	304	827
DISTRICT	ibreal k	<u>ئ</u>				UN	IUII	DATE	1.29	- 92
TO: HALLIBURT	ON SERVICES	YOU	ARE HEREBY REQL	JESTED TO FL	JRNISH EC	QUIPMENT A	ND SERVIC	EMEN TO [DELIVER AN	ID OPERATE
	AS AN INDEPENDENT OR AND SELL PRODU			THE PURPOSE	OF SERVICE	(CUSTOM	ER)			
WELL NO.	H I LEA	SE TILLIE	5 G.U	1. C.	SEC	32	_ TWP	31	RAN	1GE <u>33 W</u>
FIELD		COUNTY	STA	TE		: OWNED I		10CO	Proof.	
	THE FOL	LOWING INFO	DRMATION WAS	FURNISHE	D BY TH	E CUSTON	IER OR H	IS AGEN	ŗ	
FORMATION NAME		TYPE	 		NEW USED	WEIGHT	SIZE	FROM	то	MAX. ALLOW. P.S.I.
FORMATION THICKNESS		FROM	_ то	CASING	1	24	85	KB	530	1500
PACKER: TYPE		SE	T AT	LINER						
TOTAL DEPTH	527	MUD WEIGHT	90	TUBING			ģ.			
BORE HOLE	128	<u> </u>		OPEN HOLE			124	GL	527	SHOTS/FT.
INITIAL PROD:	OILBPD,	H ₂ OBPD), GA\$ MCF	PERFORATION	ONS					
PRESENT PROD: .	OILBPD,	H₂O BPD	, GAS MCF.	PERFORATION	ONS					
	•		र हा	PERFORATION	ONS					
PREVIOUS TREATM			_ TYPE	5.7		_ MATERIALS				•
TREATMENT INST	RUCTIONS: TREAT	THRU TUBING 🔲 /	ANNULUS 🛘 CASING	TUBING/AI	NNULUS 🗆	HYDRAULIC	HORSEPOW	ER ORDERE	.D	
0/0	IV Pop	Hao A	should 1	95 3	HYC 4	4 46	CC A	1 4 20	2012	
				50 58	MEM	<u>28</u>	cc 1	2/1/0	cric	
			<u> </u>		سا سر	, , , , , , , , , , , , , , , , , , ,				
Dies	1 w 5,-10	1802	d Hon	1	0 = 0	1 4	" (, , , ,	Paper	1000	4.

As consideration, the above-named Customer agrees:

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list, Invoices are payable NET by the 20th of the following menth after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
- To defend, indomnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
- Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term 'we'll owner" shall include working and royalty interest owners.
 - Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 - Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/gr a well blowout or the use of radioactive material.

The defence, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the conseaworthiness of any vessel owned, operated, or furnished by Halliburton or any coffect in the data, products, supplies, materials, or equipment of Halliburton whether in the proporation, design, manufacture, distribution, or marketing thereoff or from a failure to warn any person of such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or matericls, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton Personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
- That Holliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tor), breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or nectorials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be lieb's for special, incidental, indirect, minitive or consequential damages.
- That Customer shall, at its risk and expense, attempt to recover any Halliburton conjugant, tools or instruments which are lost in the well and if such confirmant, tools or instruments are not recovered. Customer that customer state, at its state, and its state departed any relation determined to the sole registered of the
- waive the provisions of the Deceptive Trade Practices Consumer Protection Act, to the extent permitted by law
- That this contract shall be governed by the law of the state where services are performed or materials are furnished. (1)
- That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT. SIGNED CUSTOMER

THAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

Odic TIME A.M. P.M

RETAIN

JOB	HALLIBURTON	OKK City OK.	
HALLIBURTON SUMMARY	HALLIBURTON	Lihard Ke	BILLED ON
SERVICES OCIVITATION	LOCATION	DATA API	TICKET NO.
FIFL O SEC.	WELL! أوراث في في في في	- 12 W	UINAL STATE
	IWP.	RNG. COUNTY SIZE	FROM TO MAXIMUM PSI ALLOWABLE
FORMATION NAME TYPE FORMATION THICKNESS FROM	0	CASING A	K13 (20) 1540
INITIAL PROD: OILBPD. WATERBPD. GAS	MCFD	LINER	
PRESENT PROD: OILBPD. WATERBPD GAS	MCFD	TUBING	
COMPLETION DATE MUD TYPE MUD TYPE	wr	OPEN HOLE PERFORATIONS	SHOTS/FT.
PACKER TYPESET. AT		PERFORATIONS	
BOTTOM HOLE TEMPPRESSURE	the state of the s	PERFORATIONS .	
MISC. DATATOTAL DEPTH	JOB D		
TOOLS AND ACCESSORIES		CALLED OUT ON LOCATION	JOB STARTED JOB COMPLETED
TYPE AND SIZE QTY	MAKE	DATE I DATE II A SA	DATE DATE
FLOAT COLLAR	14	TIME TIME	TIME 11/1/AO
FLOAT SHOE GUIDE SHOE	Walker on	PERSONNEL AND	UNIT NO. & TYPE LOCATION
CENTRALIZERS CALL		T Binhamman	1160 75 111 111
BOTTOM PLUG	No. No.	STALLS STALLS	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
TOP PLUG		0, 17,00	53135 0 1 1
HEAD	1	39179	
OTHER OTHER		P. Clind	John W. Hospitalia
MATERIALS	1		50137
	O LB/GAL-API	P. TIEL	32737
DISPL. FLUIDDENISTY	LB/GAL-API		
PROP. TYPESIZE	L В		
PROP. TYPESIZE	ĽB		
ACID TYPEGAL:	<u> </u> %		
ACID TYPEGAL	<u>"</u> %		
SURFACTANT TYPE GAL II		DEPARTMENT TO THE PROPERTY OF	
NE AGENT TYPE GAL		DESCRIPTION OF JOB	
FLUID LOSS ADD. TYPE GALLB	,		
GELLING AGENT TYPE GAL.LB	N		
FRIC. RED. AGENT TYPEGALLB	V <u> </u>	JOB DONE THRU: TUBING CAS	SING ANNULUS TBG/ANN.
BREAKER TYPE	,	JOB DONE THRU: TOBING CAS	ANNULUS 1867ANN
BLOCKING AGENT TYPE GAL-LE PERFPAC BALLS TYPE QTY		CUSTOMER REPRESENTATIVE. X	Constanting the second
OTHER			1)
OTHER		HALLIBURTON OPERATOR	COPIES REQUESTED
	CEMENT	DATA	
STAGE NUMBER OF SACKS CEMENT BRAND SAC		ADDITIVES	YIELD MIXED CU.FT./SK. LBS./GAL.
	113900	115 M. L. 12	1 11 15 7
1 112 HE 72		The second second	
	1 3200	- X 10 A 10 = A = 1	133 113
a 150 throat	1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
PRESSURES IN PSI	SUMM	ARY VOLU	MES
CIRCULATINGDISPLACEMENT	1	RESLUSH BBL GAL	TYPE (
BREAKDOWNMAXIMUM		OAD & BKDN: BBL GAL	PAD: BBE GAL.
AVERAGEFRACTURE GRADIENT SHUT-IN: INSTANT5-MIN15-M	- ∦	REATMENT: BBL GAL	DISPL: BBL-GAL
HYDRAULIC HORSEPOWER		OTAL VOLUME: BBL GAL	
ORDEREDUSEUSEUSEUSEUSEUSE		REMA	RKS
AVERAGE MATES IN DEW		1	
TREATINGOVERA CEMENT LEFT IN PIPE	LL	· · · · · · · · · · · · · · · · · · ·	
FEETREASON			
1) SORE 1			

FORM 2025-R2

RETAIN



BULK MATERIALS DELIVERY AND TICKET CONTINUATION

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A Division of Flamburton																<u> </u>	1 4 /-	<u>1 L</u>		
11-28-92	CUSTOMER ORDER	NC).			- 1	LL NO.			U.	, C,	£ 2		Ses	vard	_ 			Kansas	
Cheyenne	Drilling					OWA At	NER	o P	rod	uct:	ion		Che			#2		No. B	1227	82
MAILING ADDRESS							IVERE			ans	a.s	<u>.</u>	-02			- 1	PARED E	hillips		
CITY & STATE							IVERE			, K	ensa	8	TRUCK	NO.		REC	EIVED B	Y :		-
PRICE REFERENCE	SECONDARY REF. OR PART NO.	L	DE			<u> </u>	DESCF	RIPTIO	ON					ITS 1	AS.	UN QTY.	TS 2	UNIT PRICE	AMOUN	т
504~050	516.00265	1	Ē	Pres	iwa	Ply	us (Cem	ent				15	0 5	_	uiv.	MEAS	8.69	1,303	50
504-120		2	B	Hall	ibu	rto	n Li	lgh	t Co	emer	at		19	5 8	k		<u> </u>	7.82	1,524	90
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				Mileage Charge		т	OTAL	WEIG	нт			LOAD	ED MILES		TON	MILES				
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No. B 122	782											CAI	RRY FORV	VARD	TO IN	VOICE	SUE	-TOTAL	<u>:</u>	

HALLIBURTON SERVICES

JOB LOG

WELL NO. 2 HI LEASE THOMAS G.U. C TICKET NO. 304832

CUSTOMER Chayana Date 12-3-92

JOB TYPE 035 ORIGINAL DATE 12-3-92

FORM 201	3 R-2		<u></u>	JOB TYPE	<u> </u>	<u> </u>	ORIGINA DATE 12-3-92
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS T C	PRESSURI TUBING	CASING	DESCRIPTION OF OPERATION AND MATERIALS
	10100		(GAL)		1001140	CASINO	Call out Ready Now
	11/30		-				on Loc Rig Start Laydown D.P.
•	11120						3 3 12 2 2
	15:00						Start 5% CSG in Hole
	17:15						CSG TO. Hook-up Cir
							·
	17:33						Start Job
		5	30			250	Hao
	17:38	<u>L</u>	174			250	CITT 475 SK HLCP+
	13:33	**	42			150	" 180 sk Prem+
	18130		-				Stop Wash-Up
	, (*) , s. s. i	<i>i</i>	1			,,,,	
	18:24	\frac{\fin}}}}}}}}}{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}	1			150	Start Displ w H20
	(i):00		777			750 900	Slow Down
	1111		11.1			1900	Plus Dent Ploat Hold.
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							Slurry To Pit NONE
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		******					Plus Land Ps. 700
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							10 1 - 1 - 1 ·
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							04:1511 - 3:41 N
							
							Thank You Int Cow

			JOB		HALLIBURTON DIVISION		<u>e. 10</u>	1	<u> Okla</u>	<u> </u>			
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LO		····	•	SEC	TWP.	RNG.		COUNTY	25 036	1 1	STAT	E	-
RMATION	NAME	··	TYPE	<u> </u>			NEW USED	WEIGHT	SIZE	FROM	T	٥	MAXIMUM PSI ALLOWABLE
RMATION	THICKNESS	FF	юм	то		CASING	181		5 6	Kas	1	1 3	1500
IAL PRO		BPD. WATER	BPD. 0	SAS	MCFD	LINER		<u> </u>					
		BPD. WATER	BPD. C	H	MCFD	TUBING							
MPLETION		MUD TYPE	. 1	MUD W	3	OPEN HOLE			77%	QL.	15 m	7. S.	SHOTS/FT.
		MOD TYPE	* *	- 1		PERFORATION	ONS .				79.30		
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	LE TEMP		_PRESSURE	- 1		PERFORATION	ons				 		
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UT-IN: INS	TANT	HYDRAULIC HOR	SEPOWER	_15-MIN.		CEMENT SLURE			**\{\bar{\}} \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	318	46	B 4	& 1993
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RETAIN

FORM 2025-R2

HALLIBURTON DIVISION



WORK OPDED CONTRACT

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	PLALLIDUR FUTU JERV FUED Duncar, Oktahoma 73536	**********	.D.E.I. 00.		_			1 1	3 5 0
FORM 1908 R-7	A Division of Halliburton Company	AND PRE-	TREATME	NT DA	ATA () Nyoice	AGHTO B TICKET N	1304	832
DISTRICT	Liberal Ko	1		-			DATE	12.3	.92
TO: HALLIBU	RTON SERVICES YOU AR	RE HEREBY REQUI	ESTED TO FU	IRNISH E	QUIPMENT A	ND SERVI	CEMEN TO	DELIVER A	ND OPERATE
	E AS AN INDEPENDENT CONTRACTOR TO: IVER AND SELL PRODUCTS, SUPPLIES, AN	D MATERIALS FOR	THE PURPOSE	OF SERVI	CING (CUSTOMI	ER)	<u> </u>		<u> </u>
WELL NO.	HI LEASE Thoma	3 G.V.	"C"	SEC	32	_ TWP	31	RAI	NGE 33 W
FIELD	COUNTY SEWA	STAT	re Ks		: OWNED I	x An	noco	Prod	
	THE FOLLOWING INFOR		FURNISHE	BY TH	IE CUSTOM	IER OR H	IIS AGEN	π	
FORMATION NAME	TYPE	1: 1: 1:		NEW USED	WEIGHT	SIZE	FROM	то	MAX. ALLOW. P.S.I.
FORMATION THICKNESS	FROM	то	CASING	N	15.5	53	KB	3311	1500
. PACKER: TYPE .	SET	AT	LINER						
TOTAL DEPTH_	3308 MUD WEIGHT 3	49	TUBING			-7/	.es 1	4.5 3	
BORE HOLE	7%		OPEN HOLE			7.8	Gh	3308	SHOTS/FT.
INITIAL PROD:	OILBPD, H₂OBPD,	GASMCF	PERFORATION	ONS	•				
PRESENT PROD	: OIL BPD, H₂O BPD,	GASMCF.	PERFORATIO	ONS		,			
			PERFORATION	ONS	•			5	
PREVIOUS TREA	ATMENT: DATE	TYPE			_ MATERIALS	;			
TREATMENT IN	ISTRUCTIONS: TREAT THRU TUBING 🗆 AI	NULUS CASING	TUBING/A	NULUS E	HYDRĄULIC	HORSEPOV	VER ORDER	ED	* *
035	ac pos HJO	475	SK H	K P	7 11	= Floc	cls		
		180	sk p	FIM	+ 11	Floc	20		
					•				

製品 CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list, invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account
- To defend, Indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
- Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "wall owner" shall include working and royalty interest owners.
 - Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof
 - Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subcurface pressure, losing control of the well and/of a well blowout or the use of radioactive material.

The defunse, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them

- That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their bust efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
- That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remody in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages
- That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lossor of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to admage any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.

RETAIN

- f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law
- That this contract shall be governed by the law of the state where services are performed or materials are furnished. g)
- That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT. SIGNED CUSTOME

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.



BULK MATERIALS DELIVERY AND TICKET CONTINUATION

FOR INVOICE AND	7.	Ĭ	
TICKET NO.		*	 _ `.

A Division of Halliburton C						 		16		MIS	$\Delta \perp$		
12-3-92	CUSTOMER ORDER	R NO.			Thomas G.U. "	C" #2HT	2	eve Seve	rd	2 T V	, t E	STATE Kansa	8
-	Drilling				OWNER Amoco Product:	lon	Che	/enn				1227	98
AILING ADDRESS					DELIVERED FROM Hugoton, Kansa	ıs	O25		E	PREPARED Don P	вү h1111 ре	.	
TY & STATE					DELIVERED TO N/W Liberal, 1	(aneas	TRUCK N	0.		RECEIVED			
	050000000000	Toon					<u> </u>		<u> </u> 		<u> </u>	<u> </u>	
PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODI			DESCRIPTION	ļ	UNIT:	MEAS	<u> </u>	UNITS 2	UNIT PRICE	AMOUN	т
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507-210	890.50071	2 E	Flo	cele	B/ 1/4 W/- 655		164	16			1.30	213	20
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			Returned Mileage Charge		TOTAL WEIGHT	LOADE	D MILES	т	ON MIL	ES			
			SERVICE	CHARGE (ON MATERIALS RETURNED			c	U. FEET	Γ			
500-207		2	3 SERVICE	CHARGE		-		CI	U. FEE1	- 66 6	1.15	765	90
500-306		2	Mileage		,889# TOTAL WEIGHT	20 LOAD	ED MILES		608 ON MILI	.8 9 0	.80	487	11
No. B 122	798					CARI	RY FORWA	RD TO	INVOIC	CE SU	B-TOTAL	111	



TICKET 832-0

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AGE 1;OF PAGES	HALUBURTON SERVICES Ourran, Objections 73536	No. 3048
•	A Division of Halliburton Company	ORIGINAL
DRM 1906 R-11		

FORM 1906 R-11				ŀ							1 1 U S	/ 1 200			
WELL NOFARM OF	R LEASE NAME		b 2	CC	DUNTY		STATE		CITY / OFFS	SHORE LOCA	ПОМ	ŀ	DATE	00	
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CHARGE TO	Sales Sales Sales Sales Sales Sales Sales Sales Sales Sales Sales Sales Sales Sales Sales Sales Sales Sales Sa	r-\	ů.	į	 -	OWNER	•		Ę,	i		HECK ONE)	NETROG		
ADDRESS	46495	<u>6</u> _)€	<u> </u>			CONTRACT	NO C	0 V	rol.		OCATION	SALES	CODE	NO Z	
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CITY, STATE, ZIP				- 11		SHIPPED V	1A	'\\ /\\./ FREIG	HT CHARG	ES OL	OCATION	11.3	CODE	<u> </u>	
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WELL TYPE	WELL CATEG	ORY		WEU	L PERMIT NO.	DELIVERED		- 2		3 '	OCATION		CODE	<u></u>	
OL) }				loc	P6}	il was	163	3					
TYPE AND PURPOSE	OF JOB	•		В	- 19579-0	ORDER NO	. 354	130 -	**************************************	REFE	RRAL LOC	CATION			
As considerati	on the above-named Custom	ner agi	ees to nav Halliburt	- 1		ne stated in 1	Halliburri	m's current no	ica liste Immi	iros navabla M	ET by the	20th of the fo	Souring month often	data	
of invoice. Upon Cl lawful contract rate fees in the amount	ustomer's default in payment e applicable, but never to exc of 20% of the amount of the	of Cu eed 1	stomer's account by 8% per annum. In the 1 account. These term	the le ever	accord with the rates and ten last day of the month followin nt it becomes necessary to en d conditions shall be governed	g the month ploy an atto by the law o	in which	the invoice is enforce collecti	dated, Cust on of said ac	omer agrees to count, Custom	pay interest er agrees t	est thereon af to pay all colle	ter default at the hi ection costs and att	ghest orney	
Halliburton ve	rarrants only title to the produ	RWIS	upplies and materials E WHICH EXTEND	and SEYO	d conditions shall be governed that the same are free from di ND THOSE STATED IN THE IM sing out of the sale or use of a customer of credit for the c	afacts in work	rmanshi RECEDI	and materials	. THERE ARE	NO WARRAN	TIES, EXPR customer's	ESS OR IMPLI exclusive ren	ED, OF MERCHANT	ABILITY,	
on their return to Ha demages.	illiburton or, at Halliburton's	option	, to the allowance	to the	customer of credit for the c	ost of such i	tems. In	no event shall	Halliburton	be liable for s	pecial, inci	dental, indirec	t, punitive or conse	quential	
PRICE	SECONDARY REF	L						UNITS	\$ 1	UNITS	5.2	T			
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X CUSTOMER OR HIS AGENT (SIGNATURE)

EXTRA COPY