

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5952 EXPIRATION DATE 6-30-83

OPERATOR Amoco Production Company API NO. 1512920591-00-00

ADDRESS P.O. Box 432 COUNTY Morton

Liberal, KS 67901 FIELD Kinsler

** CONTACT PERSON R. C. Carlson PROD. FORMATION Chase

PHONE 316-624-6241

PURCHASER LEASE Breeding Gas Unit "F"

ADDRESS WELL NO. 1

WELL LOCATION C SE 1/4 SW 1/4

DRILLING Service Drilling Company 1320 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 5320 1320 Ft. from West Line of

Borger, TX 79007 the SE (Qtr.) SEC 34 TWP 31S RGE 40W.

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

TOTAL DEPTH 5600 PBTB 3371

SPUD DATE 2-11-82 DATE COMPLETED 3-17-82

ELEV: GR 3292 DF 3300 KB 3301

DRILLED WITH (SABER) (ROTARY) (XIXR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1580 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

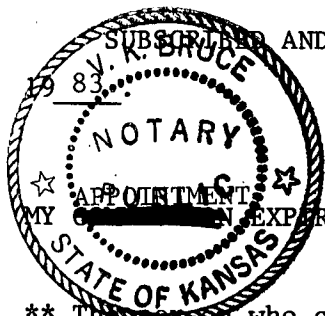
A F F I D A V I T

R. C. Carlson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of April



(Signature) V. K. Bruce (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information. STATE CORPORATION COMMISSION

APR 28 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Redbed	0	810	Chase	2199 (+1102)
Redbed	810	1541	Council Grove	2554 (+747)
Anhydrite	1541	1580	Pennsylvania	2898 (+403)
Redbed, Shale	1580	1950	Topeka "A"	3172 (+129)
Lime	1950	2288	Topeka "B"	3218 (+ 83)
Shale, Lime	2288	2466	Toronto	3584 (-283)
Shale	2466	3025	Des Moines	4310 (-1009)
Shale, Lime	3025	3155	Morrow Shale	4918 (-1617)
Lime	3155	3785	U. Morrow SN	4940 (-1639)
Lime, Sand	3785	3945	Chester	5326 (-2025)
Lime	3945	4811	St. Genieve	5366 (-2065)
Shale	4811	4915	St. Louis	5490 (-2189)
Lime	4915	5055		
Shale, Sand	5055	5243		
Lime, Shale	5243	5275		
Lime	5275	5277		
Lime, Shale	5277	5415		
Lime	5415	5600		
		5600	TD	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	1580	65/35 pozmix Class "H"	700	6% gel, 1/4# D29
						150	2% CACL
							3% CACL
Production	7-7/8	5-1/2	17#, 15.5# & 14#	3414	65/35 pozmix	550	18% Salt, 6% gel
					50/50 pozmix	200	1/4# D29
							18% Salt, 2% gel
							2% D46

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

See Attachment for Perforation Record

Size	Setting depth	Packer set at
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
See Attachment for Treatment Record	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Temporarily Abandon	Held for possible future use	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	bbls.	MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	bbls.	CFPB
	Perforations	

Perforation Record

<u>Shots per ft.</u>	<u>Size & Type</u>	<u>Depth Interval</u>
4	1/2" Jet	3136-40
4	1/2" Jet	2384-2404
4	1/2" Jet	2252-66
4	1/2" Jet	2215-26
4	1/2" Jet	2191-2200

Acid, Fracture, Shot, Cement Squeeze Record

<u>Amount and Kin of Material Used</u>	<u>Depth Interval Treated</u>
Set cast iron bridge plug at 3000' and cap w/2 sacks cement	3136-40
Acidize w/200 gallons 15% HCL foamed to 70% quality w/N ₂	2384-2404
Acidize w/200 gallons 15% HCL foamed to 70% quality w/N ₂	2252-66
Acidize w/200 gallons 15% HCL foamed to 70% quality w/N ₂	2215-26
Acidize w/200 gallons 15% HCL foamed to 70% quality w/N ₂	2191-2200

RECEIVED
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