

AMENDED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5181
Name Donald C. Slawson
Address Suite 700, 20 N. Broadway
Okla. City, OK 73102

Purchaser Unknown - WOPL

Operator Contact Person Daniel G. Wilson
Phone 405-232-0201

Contractor: License # 5657
Name Slawson Drilling Company

Wellsite Geologist Ed Heshner
Phone 806-374-5256

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWNO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6/25/86 7/7/86 8/22/86
Spud Date Date Reached TD Completion Date
5,600 5,551'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1570 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

API NO. 15-129-20,818-00-00
County Morton
NW SW NW Sec. 34 Twp 31S Rge. 40 East West

3630 Ft North from Southeast Corner of Section
4350 3940 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

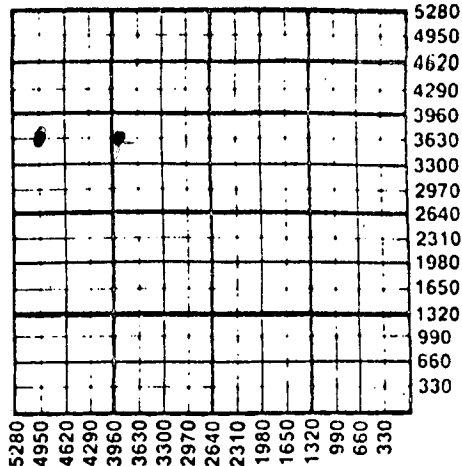
Lease Name BREEDING Well # 1-34

Field Name Kinsler

Producing Formation Upper Morrow

Elevation: Ground 3313' KB 3319'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel G. Wilson
Title Division Engineer Date 9/18/86

Subscribed and sworn to before me this 18th day of September 1986.
Notary Public Ginna L. Hawthorne
Date Commission Expires May 7, 1988

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 24 Twp 31S Rge 40W

SEP 22 1986

Operator Name DONALD C. SLAWSON Lease Name..... BREEDING Well #1-34.....

Sec..... 34 Twp..... 31S .. Rge..... 40 East West County..... Morton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 4,899'-4,932', 30-60-60-120 min.
 Strong blow immed w/GTS in 6 min., flow @ 400#
 on 5/8" ck (3994.2 MCFD) built to 500# (4992.8 MCFD)
 GTS in 2 min on 2nd flow, press 100#-502#
 (998.6 MCFD - 5012.7 MCFD)
 IHP 2318.2#, IFP 623.5-740.6#, ISIP 784.9#, FFP
 734.2-759.5#, FSIP 784.9#, FHP 2305.7#.
 Temp 125°F.
 Sample Chamber - 655 psi w/no oil, mud or H₂O
 w/38.99 cf gas.

Name	Top	Bottom
Chase	2,190	
Council Grove	2,550	
Wabaunsee	2,890	
Topeka	3,162	
Lansing	3,610	
Marmaton	4,284	
Morrow	4,850	
Chester	5,250	
St. Genevieve	5,312	

RELEASED

OCT 20 1958

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	11	8-5/8	24	1570	Cl "C"	575	2% CaCl, 1/4#/sk flocele
Production	7-7/8	4-1/2	10.5/11.6	5597	50/50 poz	240	18% salt, 3/4% CFR-2, 4/10% Halad22A, 1/4#/sk same add. flocele
DV Tool @ 3,353.28', cmt 2nd stage w/275 sx 50/50 poz							
PERFORATION RECORD w/same additives				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
1	4,904' - 4,908, 4,911' - 4,929'			Natural Completion			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2-3/8		4,793'		4,793'			
Date of First Production		Producing Method					
SI - WOPL		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
0		Bbls	2,000	MCF	18 BLW	Bbls	N/A CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole. Perforation 4,904'-4,929' OA
 Sold Other (Specify)
 Used on Lease Dually Completed Upper Morrow
 Commingled