

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

129 - 20882 - 00 - 00

API NO. 15-.....  
County..... Morton  
S/2 NW NE 34 31S Rge. 40 East  
..... Sec..... Twp..... W West

Operator: License # 5181  
Name Donald C. Slawson  
Address 20 N. Broadway,  
Suite 700  
City/State/Zip Oklahoma City, OK 73102

..... 4290 Ft North from Southeast Corner of Section  
..... 1980 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser..... N/A

Lease Name..... COWAN Well #..... 1-34

Field Name..... N/A

Operator Contact Person Daniel G. Wilson  
Phone (405) 232-0201

Producing Formation..... Dry

Elevation: Ground..... 3302 KB..... 3307 DF 3305

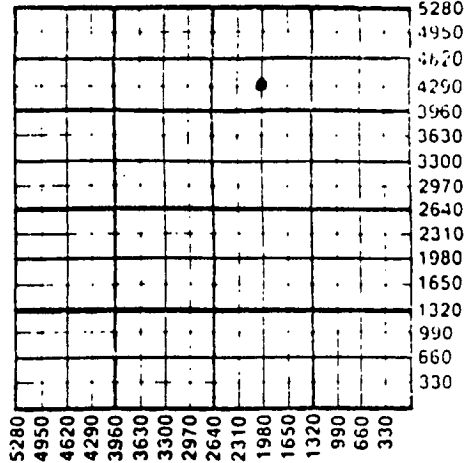
Contractor: License # 5657  
Name Slawson Drilling

Wellsite Geologist..... None  
Phone.....

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWNO: old well info as follows:  
Operator.....  
Well Name.....  
Comp. Date..... Old Total Depth.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #.....  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater..... Ft North from Southeast Corner  
(Well) ..... Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water..... Ft North from Southeast Corner  
(Stream, pond etc)..... Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain).....  
(purchased from city, R.W.D. #)

WELL HISTORY  
Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
..... 7/21/87 ..... 7/30/87 ..... Dry 8-3-87  
Spud Date Date Reached TD Completion Date  
..... 5550' .....  
Total Depth PBTD  
36 jts 8 5/8" (1579.16') 1578' KB  
Amount of Surface Pipe Set and Cemented at..... feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set..... feet  
If alternate 2 completion, cement circulated  
from..... feet depth to..... w/..... SX cmt  
Cement Company Name.....  
Invoice #.....

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel G. Wilson  
Title Division Engineer Date 08/10/87

Subscribed and sworn to before me this 17th day of August 1987  
Notary Public Ginna L. Hawthorne  
Date Commission Expires 05/07/88

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec. 34 Twp. 31 Rge. 40

Operator Name ..... Donald C. Slawson ..... Lease Name..... COWAN ..... Well #..... 1-34

Sec..... 34 ..... Twp..... 31S ..... Rge..... 40 .....  East  West County..... Morton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Herrington	2321	+ 986
Council Grove	2688	+ 619
Wabaunsee	3038	+ 269
Topeka	3326	- 19
Toronto	3804	- 497
Lansing	3910	- 603
Marmaton	4588	- 1281
Morrow	5282	- 1975

RELEASED

SEP 22 1988

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	24#	1578'	Cl C life Cl C	310 125	3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
	None			N/A			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size		Set At		Packer at	
None		N/A					
Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... D&A							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	-0-	-0-	-0-	-		-	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole.  Perforation  
 Sold  Other (Specify) ..... D&A ..... N/A  
 Used on Lease  Dually Completed .....  
 Commingled