

F&B

15-179-20637-00-00

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, (dry) SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Rains & Williamson Oil Co., Inc.

API NO. 15-179-20,637

ADDRESS 435 Page Court, 220 W. Douglas
Wichita, Kansas 67202

COUNTY Sheridan

FIELD W. C Fuller

**CONTACT PERSON Juanita Green
PHONE 265-9686

PROD. FORMATION _____

LEASE Fuller "A"

PURCHASER _____
ADDRESS _____

WELL NO. #1

WELL LOCATION SW SW NE

_____ Ft. from _____ Line and

_____ Ft. from _____ Line of

the SEC. 10 TWP. 10S RGE. 26W

DRILLING CONTRACTOR Rains & Williamson Oil Co., Inc.
ADDRESS 435 Page Court, 220 W. Douglas
Wichita, Kansas 67202

PLUGGING Same
CONTRACTOR _____
ADDRESS _____

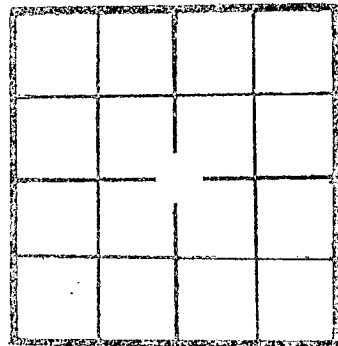
TOTAL DEPTH 4344' PBTD _____

SPUD DATE 1-23-82 DATE COMPLETED 2-3-82

ELEV: GR 2622 DF _____ KB 2627

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS _____
CASING RECORD

(New) / (Used) casing.



WELL PLAT

KCC
KGS
MISC _____
(Office Use)

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/w.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	292'	60/40 poz.	165 sx.	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls. Gas _____ MCF Water <u>7%</u> bbls. Gas-oil ratio _____ CFPB	

Disposition of gas (vented, used on lease or sold)

Perforations

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Unknown Depth 100'

Estimated height of cement behind Surface Pipe Cement circulated

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
DST #1 - 30 (30) 30 (30). Rec. 10' salt watery mud. FP's 31-31, 42-42. IBHP 690, FBHP 679.	3870	3910	SAMPLE TOPS	
			Anhydrite	2254 (+373)
			B/Anhydrite	2290 (+337)
			Topeka	3638 (-1001)
			Heebner	3840 (-1213)
			Lansing	3878 (-1251)
			BKC	4109 (-1482)
DST #2 - 30 (30) 60 (60). Rec. 280' MW very sl. oil spks. FP's 53-53, 117-138. IBHP 1140, FBHP 1119.	3895	3922		
DST #3 - 30 (30) 60 (60). Rec. 20' mud and water cut oil, 60' oil and water cut mud, 60' sl. oil and water cut mud. FP's 63-63, 85-85. IBHP 1025, FBHP 1035.	3929	3965		
DST #4 - 30 (30) 30 (30). Rec. 20' drlg. mud FP's 31-31, 42-42. IBHP 1066, FBHP 972.	3998	4044		

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, _____

Wilson Rains OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Rains & Williamson Oil Co., Inc.

OPERATOR OF THE Fuller "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 3 DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Wilson Rains
Wilson Rains

SUBSCRIBED AND SWORN BEFORE ME THIS 10 DAY OF February 19 82

Juanita M. Green
NOTARY PUBLIC
Juanita M. Green

MY COMMISSION EXPIRES: 10-4-83

