

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE \_\_\_\_\_

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-179-20,672

ADDRESS 435 Page Court, 220 W. Douglas Wichita, Kansas 67202 COUNTY Sheridan FIELD Fuller

\*\* CONTACT PERSON Juanita Green PROD. FORMATION Lansing PHONE 265-9686

PURCHASER Ashland Oil, Inc. LEASE Fuller

ADDRESS P.O. Box 391 Ashland, KY 41114 WELL NO. #3 WELL LOCATION SW NE NW

DRILLING Rains & Williamson Oil Co., Inc. 990 Ft. from North Line and

CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas Wichita, Kansas 67202 1650 Ft. from West Line of the (Qtr.) SEC 10 TWP 10S RGE 26 (W).

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)


KCC  KGS  SWD/REP \_\_\_\_\_ PLG. \_\_\_\_\_

TOTAL DEPTH 4372' PBTD \_\_\_\_\_

SPUD DATE 2-8-83 DATE COMPLETED 2-19-83

ELEV: GR 2633 DF \_\_\_\_\_ KB 2640

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 286' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of \_\_\_\_\_ age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilson Rains (Name) Wilson Rains

SUBSCRIBED AND SWORN TO BEFORE ME this \_\_\_\_\_ day of \_\_\_\_\_,



Juanita M. Green (NOTARY PUBLIC) Juanita M. Green.

\*\*The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p>				
<p>DST #1 - 3883-3928. Rec. 180' mud. Packer failure.</p>			<p>E. LOG TOPS</p>	
<p>DST #2 - 3892-3928. Rec. 360' Sl. O&amp;GCM. Packer failure.</p>			Anhydrite	2265 (+376)
<p>DST #3 - 3906-3928. Rec. 190' Sl. O&amp;GCM. Packer failure.</p>			Topeka	3643 (-1002)
<p>DST #4 - 3932-3956. Rec. 300' Sl. O&amp;GCM. Packer failure.</p>			Heebner	3856 (-1215)
<p>DST #5 - 3910-3956, 30 (30) 60 (45). Rec. 2220' gassy oil, 180' Gsy.OCM. FP's 204-568, 598-922. IBHP 1043, FBHP 1043.</p>			Lansing	3895 (-1254)
<p>DST #6 - 3949-3979, 30 (30) 60 (45). Rec. 330' GIP, 62' gassy oil, 62' gassy MCO, 62' HOC gassy mud, 62' OCMW. FP's 56-79, 90-125. IBHP 1059, FBHP 1059.</p>			BKC	4128 (-1487)
<p>DST #7 - 4000-4062, 30 (30) 45 (45). Rec. 2702' gassy oil, 150' HOCM. FP's 227-648, 648-1002. IBHP 1333, FBHP 1287.</p>			Cherokee Lm.	4357 (-1716)
<p>DST #8 - 4075-4101, 30 (30) 60 (45). Rec. 2108' GIP, 310' gassy oil, 62' HOCM. FP's 56-70, 90-125. IBHP 1424, FBHP 1424.</p>			LTD	4375 (-1734)
<p>Continued</p>				
<p>If additional space is needed use Page 2, Side 2</p>				

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	286'	60/40 poz.	200 sx.	2% gel, 3% cc.
Production	7 7/8"	4 1/2"	10 1/2#	4374'	RFC	200 sx.	750 TW100.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4097' - 4100'
TUBING RECORD			2		4076' - 4080'
Size	Setting depth	Packer set at	2		4032' - 4036'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons MCA	4097' - 4100'
500 gallons - 28% acid	4032' - 4036'

Date of first production 3-22-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P.	Oil 80 bbls. Gas MCF Water % Gas-oil ratio bbls. GPP3	
Disposition of gas (vented, used on lease or sold)		Perforations 4097' - 4100', 4076' - 4080', 4032' - 4036'

OPERATOR Rains & Williamson Oil Co., Inc. LEASE NAME Fuller #3 SEC. 10 TWP. 10S RGE. 26

**FILL IN WELL LOG AS REQUIRED:**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #9 - 4115-4127, 30 (30) 30 (30). Rec. 20' mud w/oil spots. FP's 22-22, 22-22. IBHP 22, FBHP 22.				
DST #10 - 4343-4372, 30 (30) 45 (45). Rec. 20' mud w/oil spots. FP's 29-40, 40-40. IBHP 52, FBHP 45.				