

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-179-20,691 ADDRESS 435 Page Court, 220 W. Douglas COUNTY Sheridan Wichita, Kansas 67202 FIELD Fuller \*\* CONTACT PERSON Juanita Green PROD. FORMATION Lansing PHONE 265-9686 PURCHASER Ashland Oil, Inc. LEASE Fuller ADDRESS P.O. Box 391 WELL NO. #4 Ashland, KY 41114 WELL LOCATION NW NE NW DRILLING Rains & Williamson Oil Co., Inc. 330 Ft. from North Line and CONTRACTOR 1650 Ft. from West Line of ADDRESS 435 Page Court, 220 W. Douglas the NW/4 (Qtr.) SEC 10 TWP 10S RGE 26 (W) Wichita, Kansas 67202

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only) KCC ✓ KG ✓ SWD/REP PLG.

TOTAL DEPTH 4395' PBTB SPUD DATE 8-14-83 DATE COMPLETED 10-12-83 ELEV: GR 2627 DF KB 2637 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 256' DV Tool Used? THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

10-13-1983 OCT 13 1983

A F F I D A V I T

COMMISSIONER OF COMMISSION Wichita, Kansas

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

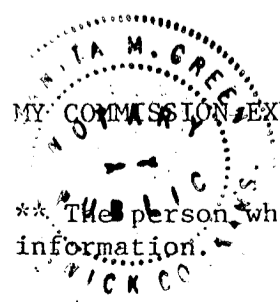
Wilson Rains (Name) Wilson Rains

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of October, 19 83.

Juanita M. Green (NOTARY PUBLIC) Juanita M. Green

MY COMMISSION EXPIRES: 10-4-87

\*\* The person who can be reached by phone regarding any questions concerning this information.



FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 - 3892-3938, 30 (30) 60 (45). Rec. 240' GOCM, 180' GOCM, 180' GOCMW, 180' GOCMW, 180' GOCMW. FP's 122-295, 364-540. IBHP 1104, FBHP 1074.			<b>E. LOG TOPS</b>	
			Anhydrite Sp.	2260 (+377)
			Anhydrite Ma.	2262 (+375)
			Topeka	3638 (-1001)
			Heebner	3850 (-1213)
			Lansing	3888 (-1251)
			BKC	4122 (-1485)
			Cherokee Sh.	4335 (-1698)
			Cherokee Lm.	4352 (-1715)
			LTD	4396 (-1759)
DST #2 - 4007-4040, 30 (30) 60 (45). Rec. 910' GIP, 260' GFSI.MCO, 270' GFO. FP's 102-132, 163-214. IBHP 643, FBHP 756.				
DST #3 - 4045-4084, 30 (30) 60 (45). Rec. 1180' GIP, 90' SI.MCO, 230' GO, 240' GFO, 300' GFSI.MCO. FP's 122-193, 244-316. IBHP 387, FBHP 408.				
DST #4 - 4088-4101, 30 (30) 30 (30). Rec. 5' mud w/oil spots on top of tool. FP's 40-40, 40-40. IBHP 40, FBHP 40.				
Sand & Shale		2326		
Sand, Lime & Shale		2662		
Sand & Shale		3314		
Lime, Sand & Shale		4040		
Lime & Shale		4395		
ROTARY TOTAL DEPTH		4395		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	256'	Common	210 sx.	2% gel, 3% cc.
Production	7 7/8"	5 1/2"	15 1/2#	4395'	EA2 Common	175 sx.	18% salt, 5% cc.
Port collar	Set @ 2274' with			400 sx. cement.			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3972' - 3974'
TUBING RECORD			2		3918' - 3921', 3928' - 3931', 4026' - 4030', 4050' - 4052', 4070' - 4072'
Size	Setting depth	Packer set at			
2 3/8"	4330'	none	2		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
250 gallons MCA		3918' - 3921', 3928' - 3931', 3972' - 3974', 4050' - 4052'	
500 gallons - 28% acid		3918' - 3920', 3920' - 3930', 3972' - 3974', 4050' - 4052'	
750 gallons - 28% acid		4026' - 4030'	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
10-12-83	Pumping		
Estimated Production -I.P.	Oil	Gas	Water %
	50 bbls.		bbls.
Disposition of gas (vented, used on lease or sold)			Perforations 3918' - 4072'.