

ORIGINAL

CONFIDENTIAL

3-5-1992

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 179-20,978
County Sheridan
NE NE NE Sec. 10 Twp. 10S Rge. 26 East West

Operator: License # 9482
Name: Nat'l Petro. Reserves, Inc.
Address 250 N. Rock Rd., #340
City/State/Zip Wichita, KS 67206

4950 Ft. North from Southeast Corner of Section
330 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Purchaser: _____
Operator Contact Person: Ted C. Bredehdoft
Phone (316) -681-3515

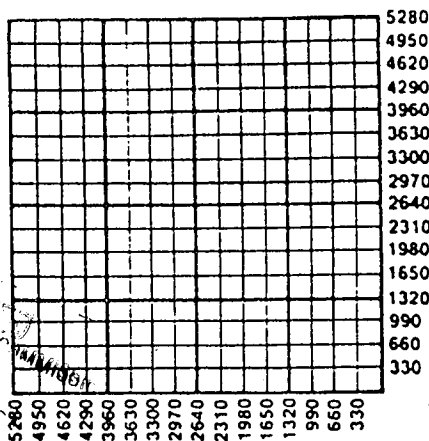
Lease Name Fuller Well # 1
Field Name _____
Producing Formation _____

Contractor: Name: Emphasis Oil Operations
License: 8241

Elevation: Ground 2600' KB 2605'
Total Depth 4125' PBDT _____

Wellsite Geologist: Howell Crenshaw

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ Temp. Abd.
_____ Gas _____ Inj _____ Delayed Comp.
 Dry _____ Other (Core, Water Supply, etc.)



If OWO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Amount of Surface Pipe Set and Cemented at 260 Feet
Multiple Stage Cementing Collar Used? _____ Yes No

Drilling Method:
 Mud Rotary _____ Air Rotary _____ Cable _____
11/14/90 11/21/90
Spud Date Date Reached TD Completion Date

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title PRESIDENT Date 1/31/91

Subscribed and sworn to before me this 31 day of January, 19 91.

Notary Public [Signature]

Date Commission Expires 5-13-93

SUSAN E. BREDEHOFT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5-13-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other _____
(Specify)

ORIGINAL

CONFIDENTIAL
RELEASED

000 5 00

3-

FROM OUR FILE

- 11/18/90 DST #1 (3855-3885) Lansing 'A' zone; 15-15-0-0; 1st open-weak blow bldg. to $\frac{1}{2}$ inch in bucket; recovery: 5 ft. mud; IFP 54-45; ISIP-705; drilling at 3,885 ft.
- 11/19/90 DST #2 (3880-3930) Lansing 35' and 50' zone; 15-15-30-30; 1st open-weak blow bldg. to $\frac{1}{2}$ inch in bucket; 2nd open-weak blow bldg. to 4 inches; recovery: 380 ft mud with show of oil; IFP 54-45; FFP 120-119; ISIP-256; FSIP-265; drilling at 3,930 ft.
- 11/20/90 DST #3 (3976-4030) Lansing 140' and 160' zone; 15-15-15-15; 1st open-weak $\frac{1}{4}$ " blow; 2nd open-weak $\frac{1}{2}$ " blow; recovery: 5 ft mud; IFP 73-64; FFP 64-64; ISIP-64; FSIP-64; drilling at 4,030 ft.
- 11/21/90 DST #4 (4027-4074) Lansing 180' and 200' zone; 30-30-45-45; 1st open-weak blow bldg. bottom bucket 11 minutes; 2nd ope-weak blow bldg. bottom bucket 12 $\frac{1}{2}$ minutes; recovery: 300 ft gas-in-pipe, 200 ft oil cut mud; IFP 64-82; FFP 109-119; ISIP-160; FSIP-175; BHT 112°; drilling at 4,074 feet.
- 11/22/90 Drilled to 4,125 ft; upon evaluation of DSTs and the suite of logs this well was PLUGGED and ABANDONED.

FINAL REPORT

RECEIVED
STATE CORPORATION COMMISSION2-4-1991
FEB 4 1991CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

HALLIBURTON SERVICES

A Halliburton Company

CONFIDENTIAL

P.O. RELEASED
DALLAS, TX 75295-1046

INVOICE NO. 3-5-1992
DATE 11/21/19

WELL LEASE NO./PLANT NAME WELL/PLANT LOCATION STATE WELL/PLANT OWNER

FULLER 1 SHERIDAN KS NATIONAL PET. RES.

SERVICE LOCATION CONTRACTOR JOB PURPOSE TICKET DATE

OBERLIN EMPHASIS DRG. PLUG TO ABANDON 11/21/19

ACCT. NO. CUSTOMER AGENT VENDOR NO. CUSTOMER P.O. NUMBER SHIPPED VIA FILE

623541 JACK D. FOX COMPANY TRUCK 056

Comment, plugging

NATIONAL PETROLEUM RESERVES
250 N. ROCK RD.
SUITE 340
WICHITA, KS 67206

DIRECT CORRESPONDENCE TO:
SUITE 1300
LIBERTY TOWER
100 BROADWAY AVENUE
OKLAHOMA CITY, OK 73102-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	45	MI	2.35	105.75
000-118	MILEAGE SURCHARGE-CEMENT-LAND	45	MI	.40	18.00
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	370.00	370.00
090-928	MISCELLANEOUS PUMP JOB-ADD HRS	3	HR	84.00	252.00
030-503	CMTG PLUG LA-11,CP-1,CP-3, TOP	8 5/8	IN	59.00	59.00
504-308	STANDARD CEMENT	114	SK	6.75	769.50
506-105	POZMIX A	76	SK	3.50	266.00
506-121	HALLIBURTON-GEL 2%	4	SK	.00	N/C
507-277	HALLIBURTON-GEL ADDED 4%	6	SK	13.75	82.50
507-210	FLOCELE	48	LB	1.30	62.40
500-207	BULK SERVICE CHARGE	205	CFT	1.10	225.50
500-306	MILEAGE CMTG MAT DEL OR RETURN	391.23	TMI	.75	293.42
500-307	MILEAGE SURCHARGE-CEMENT MAT.	391.23	TMI	.10	39.12

INVOICE SUBTOTAL 2,543.10

DISCOUNT-(BID) 497.21

INVOICE BID AMOUNT 2,045.90

*-KANSAS STATE SALES TAX 83.30

*-DECATUR COUNTY SALES TAX 19.60

RECEIVED
STATE CORPORATION COMMISSION
2-4-1991
FEB 4 1991
CONSERVATION DIVISION
Wichita, Kansas

INVOICE TOTAL - PLEASE PAY THIS AMOUNT ==> \$2,148.80

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

ORIGINAL

INVOICE

ORIGINAL

HALLIBURTON SERVICES

A Halliburton Company

15-179-20978-00-00

REMIT TO: RELEASED

P.O. BOX 951046

DALLAS, TX 75395-1046

INVOICE NO. 904460

DATE 11/14/1992

3-5-1992

904460

11/14/1992

WELL LEASE NO./PLANT NAME

WELL/PLANT LOCATION

STATE

WELL/PLANT OWNER

FULLER 1

SHERIDAN

KS

NATIONAL PET. RES.

SERVICE LOCATION

CONTRACTOR

JOB PURPOSE

TICKET DATE

OBERLIN

EMPHASIS DRLG.

CEMENT SURFACE CASING

11/14/1992

ACCT. NO.

CUSTOMER AGENT

VENDOR NO.

CUSTOMER P.O. NUMBER

SHIPPED VIA

FILE #

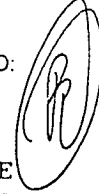
623541 J. COLLINS

COMPANY TRUCK 0537

cement, surface casing.

NATIONAL PETROLEUM RESERVES
250 N. ROCK RD.
SUITE 340
WICHITA, KS 67206

DIRECT CORRESPONDENCE TO:
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LIBERTY TOWER
100 BROADWAY AVENUE
OKLAHOMA CITY, OK 73102-0000



PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	45	MI	2.35	105.75
000-118	MILEAGE SURCHARGE-CEMENT-LAND	45	MI	.40	18.00
001-016	CEMENTING CASING	263	FT	440.00	440.00
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	8	5/8 IN	59.00	59.00
504-308	STANDARD CEMENT	102	SK	6.75	688.50
506-105	POZMIX A	68	SK	3.50	238.00
506-121	HALLIBURTON-GEL 2%	3	SK	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	6	SK	25.75	154.50
500-207	BULK SERVICE CHARGE	182	CFT	1.10	200.20
500-306	MILEAGE CMTG MAT DEL OR RETURN	346.5	TMI	.75	259.88
500-307	MILEAGE SURCHARGE-CEMENT MAT.	346.5	TMI	.10	34.65
INVOICE SUBTOTAL					2,198.48
DISCOUNT-(BID)					408.49
INVOICE BID AMOUNT					1,789.99
*-KANSAS STATE SALES TAX					53.15
*-DECATUR COUNTY SALES TAX					12.50
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$1,855.64

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STATE CORPORATION COMMISSION
2-4-1991
FEB 4 1991
CONSERVATION DIVISION
Wichita, Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

ORIGINAL AND CONTINUATION

MATERIALS DELIVERY 15-179-20978-00-00
 RELEASED
 FOR INVOICE AND TICKET I.O. 901460

CONFIDENTIAL

3-5-1992
 STATE

	WELL NO. AND FARM Fuller #1	COUNTY Sheridan	STATE KS
Owner Reserves	OWNER Nat. Pet. Res.	CONTRACTOR Emphasis	No. B822340
	DELIVERED FROM Oberlin, KS	LOCATION CODE 25529	PREPARED BY Lyle
	DELIVERED TO SE/Hoxie, KS	TRUCK NO. 4718	RECEIVED BY <i>J. Harrison</i>

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
504-308		1	B	Standard Cement	102	sk			6.75	688.50	
506-105		1	B	Pozmix 'A'	68	sk			3.50	238.00	
506-121		1	B	Halliburton Gel Allowed 2%	3	sk				N/C	
509-406		1	B	Calicum Chloride 3%	6	sk			25.75	154.50	
					TOTAL WEIGHT		LOADED MILES				
					TOTAL WEIGHT		TON MILES				
					SERVICE CHARGE ON MATERIALS RETURNED		CU. FEET				
500-207		1	B	SERVICE CHARGE			182.	1.10		200.20	
500-306		1	B	Mileage Charge	15,400	45	346.50	.75		259.88	
500-307	Surcharge	1	B		TOTAL WEIGHT	LOADED MILES	TON MILES	.10		34.65	
No. B 822340					CARRY FORWARD TO INVOICE				SUB TOTAL		1,575.73

RECEIVED
 STATE CORPORATION COMMISSION
 2-4-1991
 FEB 4 1991
 CONSERVATION COMMISSION

CUSTOMER