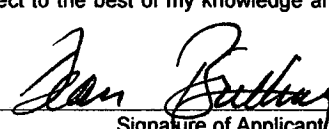


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: NORTHSTAR INVESTMENTS, INC.		License Number: 30601	
Operator Address: 13735 PINNACLE		WICHITA	KS
		67230	
Contact Person: DEAN BRITTING		Phone Number: 316-733-8996	
Lease Name & Well No.: THILL A 1		Pit Location (QQQQ): SW - NW - NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 4-2-09 Pit capacity: 80 (bbls)	
		Sec. 12 Twp. 16 R. 12 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 990 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 330 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section BARTON County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: 40,000 mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 10 Length (feet) 8 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 30 MIL PLASTIC LINER		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. WILL PERIODICALLY EMPTY AS NECESSARY	
Distance to nearest water well within one-mile of pit 2000 feet Depth of water well 65 feet		Depth to shallowest fresh water 65 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: ACID AND KCL WATER Number of working pits to be utilized: 1 Abandonment procedure: WILL RETAIN AS A CATCH PIT FOR STUFFING BOX AND LEAD LINE LEAKS Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ 4-3-09 Date	 Signature of Applicant or Agent		
KANSAS CORPORATION COMMISSION MAY 04 2009 RECEIVED			
KCC OFFICE USE ONLY			
Steel Pit <input type="checkbox"/>		RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>	
Date Received: 5/4/09 Permit Number: 15-009-032860001 Permit Date: 5/4/09 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202