

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

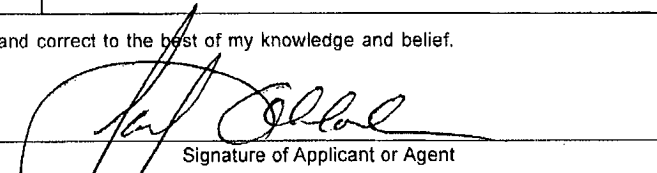
KANSAS CORPORATION COMMISSION

Form CDP-1  
April 2004  
Form must be Typed

MAY 06 2009

RECEIVED

Submit in Duplicate

Operator Name: Noble Petroleum, Inc.		License Number: 31389	
Operator Address: 3101 N. Rock Road, Suite 125		Wichita, KS. 67226	
Contact Person: Jay Ablah		Phone Number: 316-636-5155	
Lease Name & Well No.: Maddix #8		Pit Location (QQQQ): _____ NW _____ SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 4/29/2009 Pit capacity: 100 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ Depth from ground level to deepest point: _____ (feet) _____		_____ N/A: Steel Pits _____ No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. plastic liner installed by completion rig crew		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. for temporary use - pit to be closed within 15 days	
Distance to nearest water well within one-mile of pit _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: fresh water Number of working pits to be utilized: 1 Abandonment procedure: remove liner, backfill and air dry Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
5/5/09 Date		 Signature of Applicant or Agent	
<b>KCC OFFICE USE ONLY</b>			
Date Received: 5/6/09		Permit Number: 15-035-21945    Permit Date: 4/28/09    Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Wichita State Office Bldg.  
130 S. Market, Room 2125  
Wichita, KS 67202

*Kathy H*

**WORKOVER PIT APPLICATION**  
**VERBAL AUTHORIZATION**

DATE: 4-28-09 TIME: 948  
OPERATOR: Nobel Petro CONTACT PERSON: Jay Ableh  
LEASE NAME: Maddix 8  
SEC. 10 TWP. 33 RANGE 5 E W COUNTY: Cowley

CONSTRUCTION:

SIZE: WIDTH 6 LENGTH 10 DEPTH 4  
ESTIMATED CAPACITY \_\_\_\_\_ BBLs

EST. DEPTH TO GROUNDWATER (if known): \_\_\_\_\_

TYPE OF FLUID: \_\_\_\_\_ Saltwater \_\_\_\_\_ Workover Fluids *Fresh Water*  
\_\_\_\_\_ Cement \_\_\_\_\_ Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT:  YES  NO  
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 14 Days  
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: \_\_\_\_\_ YES  NO

K.C.C. INFORMATION: IS PIT IN SGA? \_\_\_\_\_ YES \_\_\_\_\_ NO

K.C.C. DISTRICT #2 RECOMMENDATION (Check One):

- 1. Authorization granted with no liner.
- 2. Authorization granted, if pit is lined.
- 3. Authorization granted, no liner necessary, but free fluids must be removed within \_\_\_\_\_ hours of completion of workover/plugging operations.
- 4. No verbal authorization will be given without on-site inspection.

\*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

*[Signature]*

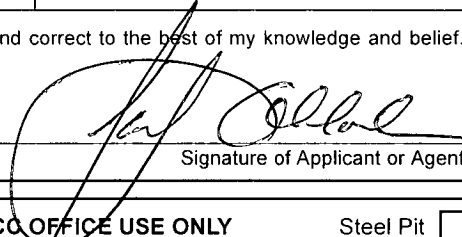
Agent

Date 4-28-09

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Operator Address: <b>3101 N. Rock Road, Suite 125</b> <b>Wichita, KS. 67226</b>		
Contact Person: <b>Jay Ablah</b>		Phone Number: <b>316-636-5155</b>
Lease Name & Well No.: <b>Maddix #8</b>		Pit Location (QQQQ): _____ NW _____ SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>4/29/2009</u> Pit capacity: <u>100</u> (bbls)	Sec. <u>3</u> Twp. <u>33</u> R. <u>5</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u>1,980</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1,980</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Cowley</u> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>6</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  <b>plastic liner installed by completion rig crew</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <b>for temporary use - pit to be closed within 15 days</b>
Distance to nearest water well within one-mile of pit <u>4234</u> feet    Depth of water well <u>45</u> feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>fresh water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>remove liner, backfill and air dry</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>5/5/09</u> Date	 Signature of Applicant or Agent	KANSAS CORPORATION COMMISSION <b>MAY 07 2009</b> <b>RECEIVED</b>
<b>KCC OFFICE USE ONLY</b>		
Date Received: _____ Permit Number: _____ Permit Date: _____		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>
Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

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