

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: Murfin Drilling Company, Inc.		License Number: 30606	
Operator Address: 250 N. Water, Suite 300, Wichita, Kansas 67202			
Contact Person: John Gerstner		Phone Number: 785/421-2103	
Lease Name & Well No: Diebolt LKC Unit #1-4		Pit Location (QQQQ): S/2 NE SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) 015-065-03076		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity 80 bbls	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride Concentration: _____ mg/l (for Emergency Pits and Selling Pits Only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Only be fresh water & cement in pit.			
Pit dimensions (all but working pits):    12' Length (feet)    8' Width (feet)    N/A: Steel Pits Depth from ground level to deepest point:    5' (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Plastic 6 mil		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring	
Distance to nearest water well within one-mile of pit N/A feet    Depth of water well _____ feet		Depth of shallowest fresh water _____ feet Source of information: _____ measured    _____ well owner    _____ electric log    _____ KWDR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover:    salt water Number of working pits to be utilized:    1 Abandoned procedure:    Empty & backfill Drill pits must be closed within 355 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. _____ 5/1/2009    Date <i>John Gerstner</i> Signature of Applicant or Agent			

KCC OFFICE USE ONLY

Date Received: 5/6/09    Permit Number: 15-065-03076-0000    Permit Date: 5/6/09    Lease Inspection:  Yes     No

Mail to: KCC - Conservation Division, 130 S Market - ROOM 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION

MAY 06 2009

RECEIVED