

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: <u>Hillenburg Oil</u>		License Number: <u>5375-</u>	
Operator Address: <u>Box. 337 Canton, KS 67428</u>			
Contact Person: <u>Andy Hillenburg</u>		Phone Number: <u>918-455-4444</u>	
Lease Name & Well No.: <u>Thompson #6</u>		Pit Location (QQQQ): <u>NE - NW - SE</u>	
Type of Pit: <input checked="" type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If W/P Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>50</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		Sec. <u>9</u> Twp. <u>9</u> R. <u>17</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2310</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1650</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Rocks</u> County	
Pit dimensions (all but working pits): <u>8'</u> Length (feet) <u>15'</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6'</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>1/4 mile 1055</u> feet Depth of water well <u>20</u> feet		Depth to shallowest fresh water <u>150' 7</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>Aug-4-08</u> Date		<u>Andy Hillenburg</u> Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: <u>8/14/08</u> Permit Number: <u>15-163-01494-0000</u> Permit Date: _____ Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>	

RECEIVED
 KANSAS CORPORATION COMMISSION
AUG 11 2008
 CONSERVATION DIVISION
 WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CLOSURE OF SURFACE PIT

Form CDP-4
April 2004
Form must be Typed

Operator Name: <u>Hillenburg Oil</u>	License Number: <u>5375</u>
Operator Address: <u>Box 337 Canton, KS 67428</u>	
Contact Person: <u>Andy Hillenburg</u>	Phone Number: <u>(918) 456-4444</u>
Permit Number (API No. if applicable): <u>15-163-01494</u>	Lease Name & Well No.: <u>Thompson #6</u>
Type of Pit: <input checked="" type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): <u>NE - NW - SE -</u> Sec. <u>9</u> Twp. <u>9</u> R. <u>17</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2310</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1650</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Rooks</u> County

Date of closure: Aug 5 08

Was an artificial liner used? Yes No

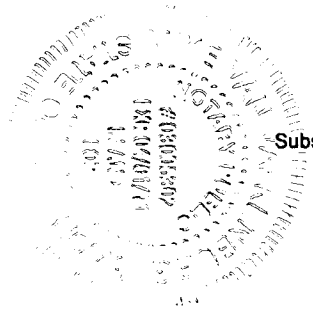
If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?

Abandonment procedure of pit:

The undersigned hereby certifies that he / she is OWNER for Hillenburg (Co.),
a duly authorized agent, that all information shown hereon is true and correct to the best of his / her knowledge and belief.

Andy Hillenburg
Signature of Applicant or Agent

Subscribed and sworn to me on this 7 day of AUGUST, 2008



MIKE VAN VALKENBURG
NOTARY PUBLIC - STATE OF OKLAHOMA
MY COMMISSION EXPIRES: APRIL 01, 2011
MY COMMISSION # 03005302

My Commission Expires:

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 KANSAS CORPORATION COMMISSION

AUG 11 2008

CONSERVATION DIVISION
WICHITA, KS