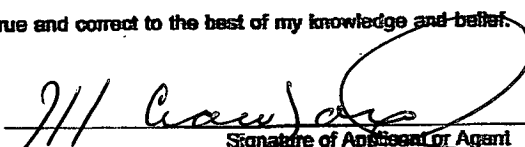


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Jeff Crawford dba Lonestar Oil		License Number: 31428
Operator Address: Box 417 Victoria, Ks. 67671		
Contact Person: Jeff Crawford		Phone Number: (785) 735-2725
Lease Name & Well No.: Carter G #8		Pit Location (QQQQ): C - SW - SW -
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If W/P Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 4-14-09 Pit capacity: 120 (bbls)	Sec. 33 Twp. 13 R. 15 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 660 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 660 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Russell County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 25 Length (feet) 10 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 6 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Heavy black plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Visual inspection in the AM and PM
Distance to nearest water well within one-mile of pit 4000 feet Depth of water well 35 feet		Depth to shallowest fresh water 25 feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: saltwater Number of working pits to be utilized: 1 Abandonment procedure: Haul the water to my swd allow to dry and fill it. Drill pits must be closed within 385 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
4-18-09 Date		 Signature of Applicant or Agent

KANSAS CORPORATION COMMISSION

APR 23 2009

RECEIVED

KCC OFFICE USE ONLY

Date Received: 4/23/09 Permit Number: 15-167-06.516-6000 Permit Date: 4/23/09 Lease Inspection: Yes No