



KANSAS CORPORATION COMMISSION 1027452
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Petroleum Property Services, Inc.		License Number: 31142	
Operator Address: 125 N MARKET SUITE 1251		WICHITA KS 67202	
Contact Person: CYNDE WOLF		Phone Number: 316-265-3351	
Lease Name & Well No.: SKINNER D 7		Pit Location (QQQQ): NW - SW - SE - SW Sec. 3 Twp. 32 R. 15 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 351 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3,661 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Barber County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-007-01198-00-00	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 10 Length (feet) 10 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 3 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. >5 MIL		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. NA	
Distance to nearest water well within one-mile of pit 2697 feet Depth of water well 62 feet		Depth to shallowest fresh water 41 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: PLUGGING MATERIALS Number of working pits to be utilized: 1 Abandonment procedure: ALLOW TO DRY THEN BACKFILL Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input checked="" type="checkbox"/> RFAS <input type="checkbox"/>
Date Received: 04/06/2009	Permit Number: 15-007-01198-00-00	Permit Date: 04/06/2009	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



*Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

April 06, 2009

CYNDE WOLF
Petroleum Property Services, Inc.
125 N MARKET SUITE 1251
WICHITA, KS67202-1719

Re: Workover Pit Application
SKINNER D Lease Well No. 7
Sec.03-32S-15W
Barber County, Kansas

Dear CYNDE WOLF:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:
kcc.ks.gov/conservation/forms/

If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 4/6/09

TIME: 8:25 a.m.

OPERATOR: P.P.S.I.

CONTACT PERSON: Cindy

EASE NAME: Skinner O.

ANW SW SE SW SEC. 3 TWP. 32 RANGE 15 W. COUNTY: Barber

CONSTRUCTION:

SIZE: WIDTH _____ LENGTH _____ DEPTH _____
ESTIMATED CAPACITY 100 BBLS

EST. DEPTH TO GROUNDWATER (if known): _____

TYPE OF FLUID: _____ Saltwater _____ Workover Fluids
☒ Cement _____ Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: _____ YES ☒ NO

ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 7 Days

ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: _____ YES ☒ NO

K.C.C. INFORMATION: IS PIT IN SGA? ☒ YES _____ NO

K.C.C. DISTRICT #1 RECOMMENDATION (Check One):

- ☒ 1. Authorization granted with no liner.
_____ 2. Authorization granted, if pit is lined.
_____ 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
_____ 4. No verbal authorization will be given without on-site inspection.

*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

Eri MacLaren Agent

Date 4/6/09