

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Prairie Resources, Inc.</b>		License Number: <b>31406 /</b>
Operator Address: <b>2530 NW Willow Road, Medicine Lodge, KS 67104</b>		
Contact Person: <b>Robert W. Packard</b>		Phone Number: <b>(620) 886-3431</b>
Lease Name & Well No.: <b>Kimball #2-C</b>		Pit Location (QQQQ): <b>C - NE - NW -</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>80</b> (bbls)	Sec. <b>36</b> Twp. <b>31</b> R. <b>13</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>4,620</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>3,300</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Barber</b> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>NATIVE CLAY</b>
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>12</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>660 est</u> feet    Depth of water well <u>65</u> feet		Depth to shallowest fresh water <u>65</u> <sup><u>14</u></sup> feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>P &amp; A materials</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Haul fluids and backfill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>04-06-09</u> Date	<u>Robert W. Packard</u> <b>PRESIDENT</b> Signature of Applicant or Agent	

RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 09 2009  
CONSERVATION DIVISION  
WICHITA, KS

<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>4/9/09</u>	Permit Number: <u>15-007-219200001</u>	Permit Date: <u>4/10/09</u>	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<i>RF Drilling</i>

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner

April 10, 2009

Mr. Robert Packard  
Prairie Resources, Inc.  
2530 NW Willow Rd  
Medicine Lodge, KS 67104

RE: Workover Pit Applications  
Kimball Lease Well No. 2-C  
NW/4 Sec. 36-31S-13W  
Barber County, Kansas

Dear Mr. Packard:

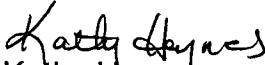
District staff has reviewed the above referenced location and has determined that the fluids from the workover pit must be removed from the pit daily. Please file the enclosed CDP-5 form Surface Waste Transfer, within 30 days of fluid removal.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal.

Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

If you have any questions please feel free to contact the undersigned at the above address.

Sincerely,

  
Kathy Haynes

Department of Environmental Protection and Remediation

Cc: distict

CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802

(316) 337-6200 • Fax: (316) 337-6211 • <http://kcc.ks.gov/>