Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: American Energies Corporation			License Number: 5399	
Operator Address: 155 North Ma	arket, Suite	710, Wic	hita, KS 67202	
Contact Person: Alan L. DeGood, President			Phone Number: (316) 263 - 5785	
Lease Name & Well No.: Donahue A 1			Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>E/2</u> <u>NE</u> <u>SE</u> _	_
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 18 Twp. 19s R. 7E	✓ East West
Settling Pit Drilling Pit	If Existing, date constructed:		1080 fol	/ K South Line of Section
Workover Pit Haul-Off Pit Pit capacity:			330 forth	/ ✓─West Line of Section
(If WP Supply API No. or Year Drilled) 15-017-20846	80 (bbls)		Chase	
Is the pit located in a Sensitive Ground Water			Chloride concentration:	County
			(For Emergency Pits and	· I
Is the bottom below ground level? Yes No	Artificial Liner? Yes		How is the pit lined if a plastic liner i	s not used?
Pit dimensions (all but working pits):	6 Length (fe	eet)10	Width (feet)	N/A: Steel Pits
	rom ground level to de		(feet)	
Natural Clays in soil.				
Distance to nearest water well within one-mile	Depth to shallowest fresh water N/A feet. Source of information:			
N/A feet Depth of water well N/A feet		measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY	Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:	Type of material utilized in drilling/workover: Drilling mud and cuttings			
Number of producing wells on lease:	Number of working pits to be utilized: 1			
Barrels of fluid produced daily:		Abandonment procedure: Allow pits to dry and backfill.		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COMMIN		
I hereby certify that the above state	ements are true and o	correct to the best		MAR 2 7 2009
3/25/09		Men	fleller	CONSERVATION DIVISIO
Date	-	S	gnature of Applicant or Agent	WICHITA, KS
KCC OFFICE USE ONLY				RF 70
Date Received: 3/37/09 Permit Num	ber: 15 -017 - 2	846 -000 Permi	t Date: 3/27/09 Lease Inspe	ction: X4Yes \ No



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

March 27, 2009

American Energies Corporation 155 N. Market Ste 710 Wichita, KS 67202

Re: Workover Pit Application Donahue A Lease Well No. 1 SE/4 Sec. 18-19S-07E Chase County, Kansas

Dear Sir or Madam:

District staff has reviewed the above referenced location and has determined the pit must be lined and fluids removed after completion. A plastic liner with the minimum thickness of 6 mil is to be used. Integrity of the liner must be maintained at all times.

The fluids must be removed from the pit within 48 hours after workover operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (April 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Department of Environmental Protection and Remediation

Cc: district