

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>RON'S OIL OPERATIONS</b>		License Number: <b>6861 /</b>	
Operator Address: <b>1889 200TH AVE</b>		<b>PENOKEE KS 67659</b>	
Contact Person: <b>RON NICKELSON</b>		Phone Number: <b>785-421-2409</b>	
Lease Name & Well No.: <b>GANO SWD #1</b>		Pit Location (QQQQ): <b>SW SE NW SW</b> Sec. <u>30</u> Twp. <u>10</u> R. <u>24</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1,600</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>930</u> Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>GRAHAM</b> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>10-21-08</u> Pit capacity: <u>150</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>7</u> (feet) <input type="checkbox"/> No Pit		How is the pit lined if a plastic liner is not used? <b>WITH PLASTIC LINER</b>	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>6 MILL PLY PIT LINER LAY ACROSS PIT AND SECURE WITH WEIGHTED MATERIAL AROUND EDGE</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>WATCH FOR FLUID LEVEL IN PIT TO MAINTAIN CONSTANT LEVEL</b>	
Distance to nearest water well within one-mile of pit <u>3296</u> feet <sup>N/A</sup> Depth of water well <u>57</u> feet		Depth to shallowest fresh water <u>43</u> feet. N/A Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>SALT WATER</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <b>MOVE FLUIDS &amp; DISPOSE AND BACKFILL PIT</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION JAN 27 2009 CONSERVATION DIVISION WICHITA, KS	
Date: <u>11-08-08</u>		Signature of Applicant or Agent: <u>Ron Nickelson</u>	
<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>	
Date Received: <u>1/27/09</u> Permit Number: <u>15-065-218010002</u>		Permit Date: <u>1/27/09</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

THIS PIT WAS BUILT BUT WELL WAS NEVER SQUEEZED WHICH WAS INTENT OF THE PIT