

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Clipper Energy, LLC</b>		License Number: <b>33979</b> /
Operator Address: <b>3838 Oak Lawn #1150</b>		<b>Dallas TX 75219</b>
Contact Person: <b>Bill Robinson</b>		Phone Number: <b>214-220-1080</b>
Lease Name & Well No.: <b>Wiltrout D#3 SWD</b>		Pit Location (QQQQ): <u>    </u> <u>    </u> <u>    </u> <u>    </u> <b>NW</b> <sup>SE</sup> <u>    </u> <u>    </u> <u>    </u> <u>    </u> <b>NW</b> <u>    </u> <u>    </u>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>400</b> (bbls)	Sec. <b>27</b> Twp. <b>5</b> R. <b>21</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>3,931</b> Feet from <input checked="" type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>3,477</b> Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Norton</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>    </u> <b>80</b> Length (feet) <u>    </u> <b>8</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>    </u> <b>6</b> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>6 mil</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>RECEIVED KANSAS CORPORATION COMMISSION FEB 02 2009 CONSERVATION DIVISION WICHITA, KS</b>
Distance to nearest water well within one-mile of pit <u>    </u> <b>2277</b> feet    Depth of water well <u>    </u> <b>95</b> feet	Depth to shallowest fresh water <u>    </u> <b>53150</b> feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>    </u> <b>Fresh Water / Formation Water</b> Number of working pits to be utilized: <u>    </u> <b>1</b> Abandonment procedure: <u>    </u> <b>backfill after evaporation</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>    </u> <b>1-30-2009</b> Date	<u>    </u> <b>Sherilyn Adelson</b> Signature of Applicant or Agent	

<b>KCC OFFICE USE ONLY</b>				Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>    </u> <b>2/2/09</b>	Permit Number: <u>    </u> <b>15-137-190250001</b>	Permit Date: <u>    </u> <b>2/3/09</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION  
CALL-IN WORKOVER PIT APPLICATION

Operator: Clipper Energy LLC License # 33979

Contact Person: Glen Dinkler Phone # \_\_\_\_\_

Lease Name & Well #: Wilfract D-3

Legal Location: E/2 NW/4 27-5-21 County: NT

Purpose of pit: workover Nature of Fluids: brine

Size: \_\_\_\_\_ BBL Capacity: 400

Liner required? \_\_\_\_\_ Liner Specification: \_\_\_\_\_

Lease produces from what formations: Cedar Hills

Date of Verbal Permit: 1/30/09 KCC Agent: DW

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**Remind operator that the Pit Application still needs to filed as well as the pit closure form**

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