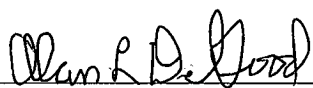


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: American Energies Corporation		License Number: 5399 ✓
Operator Address: 155 North Market, Suite 710, Wichita, KS 67202		
Contact Person: Alan L. DeGood, President		Phone Number: (316) 263 - 5785
Lease Name & Well No.: Brenner L.T. OWWO #1 SWD		Pit Location (QQQQ): NW - NW - SE Sec. 14 Twp. 15S R. 21 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2259 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2403 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section TREGO County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-195-20026	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>6</u> Length (feet) <u>10</u> Width (feet) <u>N/A</u> Steel Pits Depth from ground level to deepest point: <u>4</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Natural Clays in soil.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>5182</u> feet Depth of water well <u>N/A 30</u> feet		Depth to shallowest fresh water <u>N/A 10</u> feet. Source of information: _____ measured _____ well owner _____ electric log <u>3</u> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Drilling mud and cuttings</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Allow pits to dry and backfill.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION JAN 28 2009 CONSERVATION DIVISION WICHITA, KS
<u>1/22/09</u> Date	 Signature of Applicant or Agent	

KCC OFFICE USE ONLY			
Date Received: <u>1/28/09</u>	Permit Number: <u>15-195-200260002</u>	Permit Date: <u>1/28/09</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202