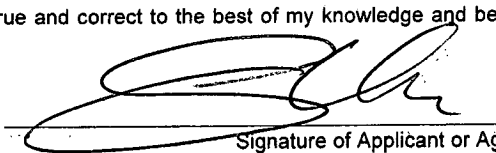


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Onshore LLC		License Number: 32433
Operator Address: 200 E First, suite 301, Wichita KS 67202		
Contact Person: John Kelley		Phone Number: 316 262 3413
Lease Name & Well No.: Bear #1		Pit Location (QQQQ): C N2 NW NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-077-20586	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 1/27/09 Pit capacity: 80 (bbls)	Sec. 20 Twp. 31 R. 8 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1980 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Harper County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. plastic liner	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. monitor daily <div style="text-align: right;">RECEIVED KANSAS CORPORATION COMMISSION JAN 29 2009 CONSERVATION DIVISION WICHITA, KS</div>	
Distance to nearest water well within one-mile of pit <u>1324</u> feet Depth of water well <u>47</u> feet	Depth to shallowest fresh water <u>40 24</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>fresh wtr</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>empty fluid, fill in with dirt</u> <u>- No fluids -</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <div style="display: flex; justify-content: space-between;"><div>Date: <u>1/28/09</u></div><div> Signature of Applicant or Agent</div></div>		
KCC OFFICE USE ONLY		
Date Received: <u>1/29/09</u> Permit Number: <u>15-077-20586-0000</u> Permit Date: <u>1/29/09</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/> <input checked="" type="checkbox"/> DIST	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202