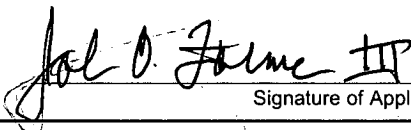


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: John O. Farmer, Inc.		License Number: 5135 /
Operator Address: P.O. Box 352, Russell, KS 67665		
Contact Person: Marge Schulte		Phone Number: (785) 483 - 3145, Ext. 214
Lease Name & Well No.: Buss Unit #1		Pit Location (QQQQ): App. NE SE SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-065-23,134	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: app. 130 bbls. each (bbls)	Sec. 2 Twp. 9S R. 22 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 965 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 170 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Graham _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 15 Length (feet) 10 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Two pits to be dug and 6 mil. plastic liners inserted.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Will monitor to determine if liners are leaking.
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: saltwater Number of working pits to be utilized: two Abandonment procedure: allow solids to settle, dry out, remove liners, and backfill pits. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ Date	 Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION JAN 30 2009 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
Date Received: 1/30/09 Permit Number: 15-065-23134000 <small>veeb</small> Permit Date: 1/29/09 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**KANSAS CORPORATION COMMISSION
CALL-IN WORKOVER PIT APPLICATION**

Operator: John O. Farmer, Inc. License # 5135
Contact Person: Duane Eichman Phone # (785)483-8355
Lease Name & Well #: Buss Unit #1 API #15-065-23134-00-01
Legal Location: NE SE SE/4 02-09-22W County: Graham
Purpose of pit: Squeeze job Nature of Fluids: brine
Size: (2 Pits) 10' X 15' X 5' BBL Capacity: Approx. 150 bbls.
Liner required? Yes Liner Specification: Plastic Liner
Lease produces from what formations: Arbuckle
Date of Verbal Permit: 01-29-09 KCC Agent: Ed Schumacher

Remind operator that the Pit Application still needs to be filed as well as the pit closure form

**RECEIVED
KANSAS CORPORATION COMMISSION
JAN 30 2009
CONSERVATION DIVISION
WICHITA, KS**