

**APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: <b>Anadarko Petroleum Corporation</b>		License Number: <b>4549</b>	
Operator Address: <b>1201 Lake Robbins Dr The Woodlands, TX 77380</b>			
Contact Person: <b>Diana Smart</b>		Phone Number: <b>( 832 ) 636-8380</b>	
Lease Name & Well No.: <b>Liberal B 1</b>		Pit Location (QQQQ): <b>NE SW NW</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) <b>15-175-00356</b>		Pit is <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If existing, date constructed _____ Pit capacity _____ <b>80</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits, only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is pit lined if a plastic liner is not used? <b>Earthen lined</b>			
Pit dimensions (all but working pits): <b>8</b> Length (feet) <b>10</b> Width (feet)    _____ N/A Steel Pits Depth from ground level to deepest point <b>5</b> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
		RECEIVED KANSAS CORPORATION COMMISSION <b>JAN 13 2009</b> CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile of pit * <b>3600</b> feet    Depth of water well <b>673</b> feet		Depth to shallowest fresh water <b>147</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover <b>Fresh water mud</b> Number of working pits to be utilized <b>1</b> Abandonment procedure: <b>Let dry then backfill and restore to original ground level.</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ Date <b>01/12/2009</b>		_____ Signature of Applicant or Agent <i>Diana Smart</i>	
KCC OFFICE USE ONLY			
Date Received: <b>1/13/09</b> Permit Number: <b>15-175-00356-0000</b> Permit Date: <b>1/14/09</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Mail to: Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

\* Public Water Supply well Sec. 31-34S-33W SWNWNE