


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Range Oil Company, Inc.		License Number: 5120
Operator Address: 125 N. Market, Suite 1120 Wichita, KS 67202		
Contact Person: John Washburn		Phone Number: 316-265-6231
Lease Name & Well No.: Chase #4		Pit Location (QQQQ): E/2 NW SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-035-23625	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 36 (bbls)	Sec. 7 Twp. 33 R. 6 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 1,980 Feet from <input type="checkbox"/> North <input checked="" type="checkbox"/> South Line of Section 1,780 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Cowley County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Native clay in soil
Pit dimensions (all but working pits): 10 Length (feet) 5 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <div align="right">RECEIVED KANSAS CORPORATION JAN 15 2009 CONSERVATION WICHITA, KS</div>
Distance to nearest water well within one-mile of pit 3500 feet Depth of water well 120 feet	Depth to shallowest fresh water 80 feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: native water Number of working pits to be utilized: 1 Abandonment procedure: Remove fluid and refill the pit Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
1-14-09 Date	 Signature of Applicant or Agent	
KCC OFFICE USE ONLY		
Date Received: 1/15/09 Permit Number: 15-035-236250001 Permit Date: 1/16/09 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202