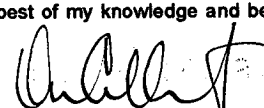


VERBAL APPROVAL From Richard LACY on 1/9/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: EAGLE CREEK CORPORATION		License Number: 30129	
Operator Address: 150 N. MAIN SUITE 905 WICHITA, KS 67202			
Contact Person: DAVE CALLEWAERT		Phone Number: 316 264-8044	
Lease Name & Well No.: CURTIS 1-23		Pit Location (QQQQ): W/2 SW Sec. 23 Twp. 26 R. 15 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,320 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 760 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section PRATT County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): 20 Length (feet) 10 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. PLASTIC LINER INSTALLED AND ANCHORED WITH SAND AND DIRT IN PLACE		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. WILL HAUL FREE FLUIDS FROM PIT	
Distance to nearest water well within one-mile of pit 417 feet Depth of water well 85 feet		Depth to shallowest fresh water 40 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: 2% KCL WATER Number of working pits to be utilized: 1 Abandonment procedure: HAUL OFF FLUIDS, BACK FILL AND LEVEL Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date: 1/11/09		Signature of Applicant or Agent: 	

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JAN 13 2009
CONSERVATION DIVISION
WICHITA, KS

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 1/13/09	Permit Number: 15-151-22252	Permit Date: 1/9/08	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 01/09/09 TIME: 10:00 am
OPERATOR: Eagle Creek Corporation CONTACT PERSON: David Callaway
WELL NAME: Curtis #1-23
w/2 SW SEC. 23 TWP. 26 RANGE 15 W. COUNTY: Pratt

CONSTRUCTION:

SIZE: WIDTH 10 LENGTH 15 DEPTH 3
ESTIMATED CAPACITY 100 BBLS

EST. DEPTH TO GROUNDWATER (if known): _____

TYPE OF FLUID: Saltwater _____ Workover Fluids
 Cement _____ Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: _____ YES NO

ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 7 Days

ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: _____ YES NO

K.C.C. INFORMATION: IS PIT IN SGA? YES _____ NO

K.C.C. DISTRICT #1 RECOMMENDATION (Check One):

- 1. Authorization granted with no liner.
- 2. Authorization granted, if pit is lined.
- 3. Authorization granted, no liner necessary, but free fluids must be removed within 24 hours of completion of workover/plugging operations.
- 4. No verbal authorization will be given without on-site inspection.

*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

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WICHITA, KS

Richard W. Lacey Agent Date 01/09/09