

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

JAN 09 2009

Form CDP-1
April 2004
Form must be Typed

CONSERVATION DIVISION
WICHITA, KS

Submit in Duplicate

Operator Name: Casebeer, Inc.		License Number: 31934
Operator Address: 909 N.High Dr., McPherson, KS 67460		
Contact Person: Mark Casebeer		Phone Number: 620-242-7766
Lease Name & Well No.: Carlson #1		Pit Location (QQQQ): C N2 NW NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>6</u> Length (feet) <u>16</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6ml polyethylene plastic liner Edges held down with dirt		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. We will close this pit in just a few days
Distance to nearest water well within one-mile of pit <u>2300</u> feet Depth of water well <u>56</u> feet		Depth to shallowest fresh water <u>35</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>fresh water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>clean pit out, dispose of liner, dry pit out and refill with earth</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ 1/8/2009 Date		_____ Signature of Applicant or Agent
KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>		
Date Received: <u>1/9/09</u> Permit Number: <u>15-113-21121-0000</u> Permit Date: <u>1/6/09</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Wichita State Office Bldg.
130 S. Market, Room 2125
Wichita, KS 67202

**WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION**

DATE: 1-6-'09 TIME: 3:08pm
OPERATOR: Casebeer Inc CONTACT PERSON: Mark Casebeer
LEASE NAME: Carlson
N/2 NW NE SEC. 6 TWP. 17 RANGE 3 (EW) COUNTY: MP

CONSTRUCTION:
SIZE: WIDTH 10 LENGTH 20 DEPTH 4
ESTIMATED CAPACITY 80-100 BBLs

EST. DEPTH TO GROUNDWATER (if known): 35'
TYPE OF FLUID: Saltwater Workover Fluids -
 Cement Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 7-10 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: YES NO

K.C.C. INFORMATION: IS PIT IN SGA? YES NO
parts of

- K.C.C. DISTRICT #2 RECOMMENDATION (Check One):
- 1. Authorization granted with no liner.
 - 2. Authorization granted, if pit is lined. -
 - 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
 - 4. No verbal authorization will be given without on-site inspection.

*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

Reminded Mark Casebeer - he almost has it done.

RESULTS OF INSPECTION:

Virgil C. Agent Date 1-6-2009