

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

JAN 07 2009

CONSERVATION DIVISION
WICHITA, KS

Submit in Duplicate

Operator Name: GLM Company		License Number: 3134	
Operator Address: P.O. Box 193		Russell Kansas 67665	
Contact Person: Terry E. Morris		Phone Number: (785) 483-1307	
Lease Name & Well No.: Myers "G" #3		Pit Location (TOWNSHIP): SW NE SW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Sec. 24 Twp. 16 R. 20 <input type="checkbox"/> East <input checked="" type="checkbox"/> West Feet from <input checked="" type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,666 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section 3,729 Rush County	
Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)		Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 12 Length (feet) 5 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic liner of industry standards		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Inspected daily by pulling unit crew & pumper	
Distance to nearest water well within one-mile of pit unknown feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: salt water Number of working pits to be utilized: 1 Abandonment procedure: Fluids & liner will be properly removed, pit backfilled with topsoil restored to surface. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date: 01/05/09		Signature of Applicant or Agent: <i>Terry E. Morris</i>	
KCC OFFICE USE ONLY			
Date Received: 1/7/09		Permit Number: 15-165-20651-0000	
Permit Date: 1/7/09		Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 1/05/2009 TIME: 9:51 a.m.
OPERATOR: G.L.M. Company CONTACT PERSON: Terry Morris
LEASE NAME: Meyers G-#3
SW NE SE SEC. 24 TWP. 16 RANGE 20 W. COUNTY: Rush

CONSTRUCTION:

SIZE: WIDTH 85 LENGTH 12 DEPTH 45
ESTIMATED CAPACITY 80 BBLS

EST. DEPTH TO GROUNDWATER (if known): _____

TYPE OF FLUID: _____ Saltwater Workover Fluids
_____ Cement _____ Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES ^{plastic} _____ NO

ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 30 Days as soon as complete

ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: _____ YES NO

K.C.C. INFORMATION: IS PIT IN SGA? _____ YES _____ NO

K.C.C. DISTRICT #1 RECOMMENDATION (Check One):

- _____ 1. Authorization granted with no liner.
- 2. Authorization granted, if pit is lined.
- _____ 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
- _____ 4. No verbal authorization will be given without on-site inspection.

Jerry W. Stapleton

*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 07 2009

CONSERVATION DIVISION
WICHITA, KS

RESULTS OF INSPECTION:

None

[Signature] Agent

Date 1-5-09