RECEIVED KANSAS CORPORATION COMMISSION

JAN 0 7 2009

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

CONSERVATION DIVISION WICHITA, KS

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Bowman Oil Company			License Number: 6931		
Operator Address: 805 Codell Roa	d Codell, Ka	ınsas 6766	53		
Contact Person: Louis "Don" Bowman or William "Bill" Bowman			Phone Number: (785) 434 - 2286 M-F		
Lease Name & Well No.: Rumsey #3			Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>SWSESW_</u>		
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 23 Twp. 11S R. 1	T ☐ East ✓ West	
Settling Pit Drilling Pit	If Existing, date constructed:			North / 🗸 South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from 🗸 East / 🗌 West Line of Section		
#15-051-03405	130	(bbls)	Ellis County, Kansas	County	
Is the pit located in a Sensitive Ground Water Area? Yes V No		Chloride concentration:	• 1		
Is the bottom below ground level? Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?			
✓ Yes No	✓ Yes No		,		
Pit dimensions (all but working pits): 20' Length (feet) 8' Width (feet)				N/A: Steel Pits	
Depth from ground level to deepest point: 5'(feet)					
			dures for periodic maintenance and and any special monitoring.	and determining	
Standard Black Plastic		Daily Visual Inspection			
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh water 25feet. Source of information:			
Approx. 6270' feet Depth of water well33feet		measuredwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: Cernent & Water & Sand			
Number of producing wells on lease:		Number of working pits to be utilized: 1			
			Abandonment procedure: Waste will be transferred, Pit will be allowed to Air Dry		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		then Pit will be filled back to Ground Level. Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above state	ments are true and	correct to the best	of my knowledge and belief.	1-5-2009	
January 5, 2009 Date Verbal OK by David Wann - KCC David Wann - KCC District #4- Hoys, Signature of Applicant of Agent					
KCC OFFICE USE ONLY					
Date Received: 1709 Permit Number: 15-051-03405 Permit Date: 1509 Lease Inspection: Yes No					

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KANSAS CORPORATION COMMISSION CALL-IN WORKOVER PIT APPLICATION

CONSERVATION DIVISION WICHITA, KS

Operator: Souman Oil	License # 6931				
Contact Person: Comie	Phone # 785 434 2286				
Lease Name & Well #: Rumsey #3					
Legal Location: SUSESU 23-11-					
Purpose of pit: wasking					
Size:					
Liner required?					
Lease produces from what formations: And					
Date of Verbal Permit: 1/5/09 K	CCC Agent:				

Remind operator that the Pit Application still needs to filed as well as the pit closure form