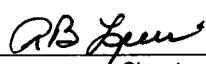


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: ExxonMobil Oil Corporation		License Number: 5208
Operator Address: PO Box 400, Hugoton, KS 67901		
Contact Person: Richard Lewis		Phone Number: 620-544-5527
Lease Name & Well No.: Ralph Armstrong Unit 1		Pit Location (QQQQ): SE NW NW Sec. 16 Twp. 34 R. 39 ☐ East ☒ West 1,390 Feet from ☒ North / ☐ South Line of Section 1,390 Feet from ☐ East / ☒ West Line of Section Morton County
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit ☒ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled) 1512920254	Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: 110 (bbls)	
Is the pit located in a Sensitive Ground Water Area? ☒ Yes ☒ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? ☒ Yes ☐ No	Artificial Liner? ☐ Yes ☒ No	How is the pit lined if a plastic liner is not used? Pit is not intended to be lined <i>Drly mud</i>
Pit dimensions (all but working pits): 10 Length (feet) 8 Width (feet) ☐ N/A: Steel Pits Depth from ground level to deepest point: 8 (feet) ☐ No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. If a liner were needed, we would use a 6 mil plastic held down by spoil pile.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily inspection - repair as needed.
Distance to nearest water well within one-mile of pit 2013 feet Depth of water well 265 feet		Depth to shallowest fresh water 120 feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☒ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drilling mud Number of working pits to be utilized: 1 Abandonment procedure: Backfill when dry Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
12/29/08 Date	 Signature of Applicant or Agent	RECEIVED DEC 30 2008 CONSERVATION DIVISION WICHITA, KS

KCC OFFICE USE ONLY		Steel Pit ☐	RFAC ☐	RFAS ☐
Date Received: 12/30/08	Permit Number: 15-129-20254-0000	Permit Date: 12/30/08	Lease Inspection: ☒ Yes ☐ No	<i>- DIST</i>

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202