

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

September 25, 2008

WHITE HAWK OIL COMPANY LLP P O BOX 3363 TULSA OK 74101

RE: LEASE: HENNE 6

LEGAL: 350'FSL-1752'FEL 18-17S-01W

COUNTY: MCPHERSON API NO: 15113213270000

Dear Sir/Madam:

This letter is to inform you that you have been granted an extension of time in which to close the drilling pits associated with the drilling of the Henne 6 well.

The original 365 days for closure expired September 25, 2008. This extension will expire December 26, 2008. We urge you to make every effort to close these pits within this time frame. In the event there is water standing in these pits, please dewater and dispose of fluids in an authorized disposal facility to expedite closure. Extension of this time frame automatically extends the time period for filing the Closure of Surface Pit form.

Failure to close the pit or request an additional extension prior to the expiration date may result in a fine in accordance with K.A.R. 82-3-602(c). An additional extension will only be granted for good cause and after K.C.C. field staff has made an inspection of the site. Should field staff discover that said pit has been closed before the date of extension request, an administrative penalty may be assessed to you through K.C.C. invoice.

If you have any questions in this regard, please do not hesitate to contact Jonelle Rains at (316) 337-6226.

Very sincerely yours.

Doug/Louis Director

cc: Jonelle Rains District # 2



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

White Hawk Oil Company, LLP PO BOX 3363 TULSA OK 74101

August 29, 2008

Re: Closure of Drilling Pits
HENNE Lease Well No. 6
SESWSE 18-17S-1W
MCPHERSON County, Kansas
API No. 15113213270000

Dear Sirs:

The above referenced well was spudded on 9/25/2007. According to K.A.R. 82-3-602, "Drilling pits ... shall be closed within a maximum of 365 calendar days after the spud date of a well". The subject drilling pits must be closed by 9/24/2008. A Closure of Surface Pit, form CDP-4 (April 2004), should be filed within 30 days after the drilling pits are closed. **Conservation division forms are available through our office and on the KCC web site:** <a href="http://kcc.ks.gov/conservation/forms/">http://kcc.ks.gov/conservation/forms/</a>

Should an extension be warranted, it must be received by 9/24/2008. TO FILE FOR AN EXTENSION, PLEASE SEND A COPY OF THIS LETTER WITH THE FOLLOWING INFORMATION COMPLETED:

Date of location inspection by operator/agent: _	9-10-08
Reason for extension: We have own	a final closure
recent rains have prevente	d final cloruse.
Estimated period of time until pit closure:	

<u>Failure to timely close the pit, file a request for an extension or file the closure form within the allotted time periods may result in assessment of an administrative penalty.</u>

Your cooperation in this process is appreciated. If you have any questions or concerns, please call **Sammy Flaharty** at (316) 337-6227.

RECEIVED KANSAS CORPORATION COMMISSION

SEP 15 2008

CONSERVATION DIVISION WICHITA, KS

Dates   Intent Apprv:   08/20/2007   Compl:   11/05/2007     Permit Expire:   02/20/2008   Compl Rpt Rec:   12/07/2007     ACO-1 Spud:   09/25/2007   Plugged:     District Spud:   09/25/2007     SC Int:   200   SGWA:   CP 2.3:   Date CP-2/3 Recvd:     PIT Cls EXT:   RFAC   CP 4:   Date CP-4 Recvd:	C-1 Oper   WHITE HAWK OIL COMPANY	MI 1 # \$1.0"110"21021	NP1 # 15-113-21327-00-00 Well HENNE 6				Cty MCPHERSO	Cty MCPHERSON Dkt D30057		
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