


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Mid-Continent Energy Corporation</b>		License Number: <b>5205</b> ✓
Operator Address: <b>105 S. Broadway, Suite 360</b>		<b>Wichita, KS 67202</b>
Contact Person: <b>Jack Buehler</b>		Phone Number: <b>316-265-9501</b>
Lease Name & Well No.: <b>Langley #2</b>		Pit Location (QQQQ): _____ <b>E 1/2</b> _____ <b>SE</b> _____ <b>NE</b> Sec. <b>14</b> Twp. <b>21<sup>11</sup></b> R. <b>1121</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1,980</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>990 325</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Trego</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>1952</b>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>58 200 513</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Natural clays seal the pit</b>
Pit dimensions (all but working pits): _____ <b>10</b> _____ Length (feet) _____ <b>5</b> _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ <b>5</b> _____ (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <b>3543</b> feet    Depth of water well <b>19</b> feet		Depth to shallowest fresh water <b>5</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Workover rig</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Vacuum Truck to clear fluid from pit</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<b>2-23-09</b> Date	 Signature of Applicant or Agent	<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>FEB 24 2009</b> <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>2/24/09</b>	Permit Number: <b>15-195-00037000</b>	Permit Date: <b>2/23/09</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202