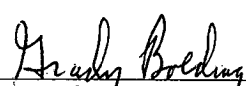


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Grady Bolding Corporation</b>		License Number: <b>7383</b>
Operator Address: <b>P.O. Box 486 Ellinwood, KS 67526</b>		
Contact Person: <b>Grady Bolding</b>		Phone Number: ( <b>620</b> ) <b>564</b> - <b>2240</b>
Lease Name & Well No.: <b>P. Omlor #1</b>		Pit Location (QQQQ): <b>NE SE SE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> <b>plugging</b>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>80</b> (bbls)	Sec. <b>10</b> Twp. <b>22S</b> R. <b>14</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>990</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>330</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Stafford</b> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Some cement should be circulated into pit. This should act as a partial sealant.
Pit dimensions (all but working pits): <b>10</b> Length (feet) <b>6</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>4'</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <b>500</b> feet    Depth of water well <b>80</b> feet		Depth to shallowest fresh water <b>80 ~ 23</b> feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Fresh water &amp; cement</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Allow pit to dry. Place subsoil into pit first followed by topsoil on top of pit.</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>KANSAS CORPORATION COMMISSION</b>
<u>2-27-09</u> Date	 Signature of Applicant or Agent	<b>MAR 02 2009</b> <b>RECEIVED</b>
<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>3/2/09</u> Permit Number: <u>15-185-00711-0000</u> Permit Date: <u>3/3/09</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202