

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Bowman Oil Company		License Number: 6931 /
Operator Address: 805 Codell Road Codell, Kansas 67663		
Contact Person: Louis "Don" Bowman or William "Bill" Bowman		Phone Number: (785) 434 - 2286 M-F
Lease Name & Well No.: Sutor A #9 SWD		Pit Location (QQQQ): _____ SE _____ NE _____ NE Sec. 24 Twp. 10S R. 20 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4290 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 330 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rooks County, Kansas _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> #15-163-01151-0002 #D-25,212	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 130 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>8</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Standard Black Plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily Visual Inspection
		RECEIVED KANSAS CORPORATION COMMISSION FEB 17 2009 CONSERVATION DIVISION WICHITA KS
Distance to nearest water well within one-mile of pit <u>approx. 1980</u> feet Depth of water well <u>102</u> feet	Depth to shallowest fresh water <u>70</u> feet. Source of information: <input checked="" type="checkbox"/> measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Water, Brine, & Cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Waste will be transferred, Pit will then be allowed to Air Dry, Then Pit will be filled back to Ground Level.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. February 12, 2009 Date		David Wann KCC - District #4 Hays, Kansas Verbal OK'd 2-12-09
		<i>Connie J. Austin</i> Signature of Applicant or Agent

KCC OFFICE USE ONLY		
Date Received: <u>2/17/09</u>	Permit Number: <u>15-163-011510002</u>	Permit Date: <u>2/12/09</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION
CALL-IN WORKOVER PIT APPLICATION

Operator: Bourman Oil Company License # 6931

Contact Person: _____ Phone # 785 434 2266

Lease Name & Well #: Suton A #9 SWD API 15-163-01151002

Legal Location: SENE NE 24-10-20 County: Roos

Purpose of pit: workover Nature of Fluids: _____

Size: _____ BBL Capacity: 130

Liner required? yes Liner Specification: plastic

Lease produces from what formations: Abuckle

Date of Verbal Permit: 2/12/09 KCC Agent: DW

Remind operator that the Pit Application still needs to filed as well as the pit closure form

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 13 2009
CONSERVATION DIVISION
WICHITA KS