


KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>WINELAND, LARRY D. dba WINELAND OIL</b>		License Number: <b>33759</b>	
Operator Address: <b>P.O. BOX 53 OTIS, KS 67565</b>			
Contact Person: <b>LARRY WINELAND</b>		Phone Number: <b>785-387-2385 CELL-1200</b>	
Lease Name & Well No.: <b>KERN LEASE KERN B #1</b>		Pit Location (QQQQ): <b>NW NW NW</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-163-23102-00-00		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 102 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): <u>12</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>6MM POLYURETHANE</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>WATCH FLUID LEVEL</b>	
Distance to nearest water well within one-mile of pit <input checked="" type="checkbox"/> 3960 feet    Depth of water well <u>40</u> feet		Depth to shallowest fresh water <u>80</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Remove water, air dry, back fill pit.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date: <u>2/12/2009</u>		Signature of Applicant or Agent: 	

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KANSAS CORPORATION COMMISSION  
FEB 18 2009  
CONSERVATION DIVISION  
WICHITA KS

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>2/18/09</u>	Permit Number: <u>15-163-23102-0000</u>	Permit Date: <u>2/11/09</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

KANSAS CORPORATION COMMISSION  
CALL-IN WORKOVER PIT APPLICATION

Operator: Wineland Oil License # 33759  
Contact Person: Larry Wineland Phone # (785)387-1201  
Lease Name & Well #: Kern "B" #1 API #15-163-23102-00-00  
Legal Location: NW NW NW/4 06-09-16W County: Rooks  
Purpose of pit: Clean out hole Nature of Fluids: Brine  
Size: 8' X 12' X 6' BBL Capacity: Approx. 100 bbl.  
Liner required? Yes Liner Specification: Plastic Liner  
Lease produces from what formations: Arbuckle  
Date of Verbal Permit: February 11, 2009 KCC Agent: Ed Schumacher

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Remind operator that the Pit Application still needs to be filed as well as the pit closure form

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WICHITA, KS