



KANSAS CORPORATION COMMISSION 1027730
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Thomason Petroleum, Inc		License Number: 9957	
Operator Address: 205 E 7th St. Hadely Center Suite 302 PO BOX 875 HAYS KS 67601			
Contact Person: Steven Thomason		Phone Number: 785-625-9045	
Lease Name & Well No.: Muilenburg 3		Pit Location (QQQQ): _____ NW _____ SE _____ SE Sec. <u>1</u> Twp. <u>10</u> R. <u>21</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>990</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>990</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Graham</u> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 1949		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>4/11/2009</u> Pit capacity: <u>250</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): <u>13</u> Length (feet) <u>9</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>8</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Lined top to bottom 6 mm plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily maintenance until backfilled	
Distance to nearest water well within one-mile of pit <u>1307</u> feet Depth of water well <u>33</u> feet		Depth to shallowest fresh water <u>30</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Salt water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Backfilled when job complete</u> Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			
KCC OFFICE USE ONLY			
Date Received: <u>04/16/2009</u>		Permit Number: <u>15-065-02943-00-00</u>	
Permit Date: <u>04/16/2009</u>		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION
CALL-IN WORKOVER PIT APPLICATION

Operator: THOMASON PETROLEUM License # 9957

Contact Person: STEVEN Phone # 785-623-1174

Lease Name & Well #: MULLENBURG #3

Legal Location: NW SESE 1-10-21 County: GRAHAM

Purpose of pit: WORK OVER Nature of Fluids: H₂O

Size: 7' X 13' X 8' BBL Capacity: 130 t

Liner required? YES Liner Specification: _____

Lease produces from what formations: _____

Date of Verbal Permit: 4/13/09 11:15 KCC Agent: RAY DINKEL

Remind operator that the Pit Application still needs to be filed as well as the pit closure form

RECEIVED
KANSAS CORPORATION COMMISSION
APR 15 2009
CONSERVATION DIVISION
WICHITA, KS