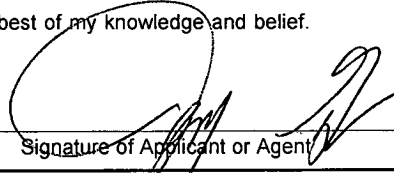


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Castle Resources Inc.		License Number: 9860
Operator Address: PO Box 87 Schoenchen, KS 67667		
Contact Person: Jerry Green		Phone Number: 785-625-5155
Lease Name & Well No.: Hugh Cress #4 15-051-02152-00-00		Pit Location (QQQQ): SW SE NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 1/09 Pit capacity: 80 (bbls)	Sec. 13 Twp. 11 R. 17 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2,310 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 990 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>15</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 7 ml		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>2000</u> feet Depth of water well <u>80</u> feet		Depth to shallowest fresh water <u>60</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Brine</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>allow contents to dry or empty & backfill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>2/3/09</u> Date	 Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION FEB 05 2009 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
Date Received: <u>2/5/09</u>	Permit Number: <u>15-051-02152-0000</u>	Permit Date: <u>1/30/09</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

**KANSAS CORPORATION COMMISSION
CALL-IN WORKOVER PIT APPLICATION**

Operator: Castle Resources, Inc. License # 9860
Contact Person: Jerry Green Phone # (785)625-5155
Lease Name & Well #: Pearl Cress #4, API #15-051-02152-00-00
Legal Location: SW SE NE/4 13-11-17W County: Ellis
Purpose of pit: Deepen well Nature of Fluids: brine
Size: 8' X 15' X 5' BBL Capacity: Approx. 100 bbls.
Liner required? Yes Liner Specification: Plastic liner
Lease produces from what formations: Arbuckle
Date of Verbal Permit: January 30, 2009 KCC Agent: Ed Schumacher

Remind operator that the Pit Application still needs to be filed as well as the pit closure form

**RECEIVED
KANSAS CORPORATION COMMISSION
FEB 02 2009
CONSERVATION DIVISION
WICHITA, KS**