



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Indian Oil Co., Inc.		License Number: 31938 ✓
Operator Address: PO Box 209 Medicine Lodge, KS 67107		
Contact Person: Michael L. Farrar		Phone Number: (620-) 886 - 3763
Lease Name & Well No.: Hyer D #1		Pit Location (QQQQ): _____ - _____ - SW - NE Sec. 19 Twp. 27 R. 21 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 3332 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1974 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ford County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls)
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 12 Length (feet) 4 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 3 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 2640 ^{1640} feet Depth of water well 150 ^{150} feet		Depth to shallowest fresh water 50 ^{43} feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner _____ electric log 6 KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: water Number of working pits to be utilized: 1 Abandonment procedure: Air dry Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
10-3-07 Date	 Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION OCT 09 2007 CONSERVATION DIVISION WICHITA, KS

15-057-20313

KCC OFFICE USE ONLY			
Date Received: 10/9/07	Permit Number: 15-057-20313	Permit Date: 10/11/07	ease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No