

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Castle Resources Inc.</b>		License Number: <b>9860</b>
Operator Address: <b>PO Box 87 Schoenchen, KS 67667</b>		
Contact Person: <b>Jerry Green</b>		Phone Number: ( <b>785</b> ) <b>625 - 5155</b>
Lease Name & Well No.: <b>Stone #2</b>		Pit Location (QQQQ): <b>NW - NW - NW -</b> Sec. <b>18</b> Twp. <b>26S</b> R. <b>333</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>330</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>330</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Finney</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>15-055-21580</b>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>80</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ fresh water _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>fresh water &amp; let dry</b>
Pit dimensions (all but working pits): <u>4</u> Length (feet) <u>6</u> Width (feet) <u>N/A</u> Steel Pits Depth from ground level to deepest point: <u>4'</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
		RECEIVED KANSAS CORPORATION COMMISSION <b>SEP 27 2007</b> CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit <u>n/a 1900</u> feet    Depth of water well <u>307</u> feet		Depth to shallowest fresh water <u>300 92</u> feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner    _____ electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>fresh water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>allow to dry &amp; backfill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>9/26/07</u> Date		 Signature of Applicant or Agent

15-055-21580

<b>KCC OFFICE USE ONLY</b>		DIST
Date Received: <u>9/27/07</u>	Permit Number: <u>15-055-21580-0000</u>	Permit Date: <u>10/2/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Castle Resources  
785-625-5155

WORKOVER PIT APPLICATION  
VERBAL AUTHORIZATION

DATE: 9-26-2007 # 9860 TIME: 5:10 p.m. Cell 785-650-4215  
OPERATOR: Castle Resources CONTACT PERSON: Jerry Green  
LEASE NAME: Stone Lease  
NW SEC. 18 TWP. 26 RANGE 33 W COUNTY: Finney

CONSTRUCTION:  
SIZE: WIDTH 6' LENGTH 16' DEPTH 4'  
ESTIMATED CAPACITY 70 BBLS

EST. DEPTH TO GROUNDWATER (if known): \_\_\_\_\_  
TYPE OF FLUID: \_\_\_\_\_ Saltwater \_\_\_\_\_ Workover Fluids  
 Cement  Drilling Mud/Cuttings  
 Freshwater

DOES OPERATOR PLAN TO LINE PIT: \_\_\_\_\_ YES  NO  
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 7-10 Days  
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: \_\_\_\_\_ YES \_\_\_\_\_ NO

K.C.C. INFORMATION: IS PIT IN SGA? \_\_\_\_\_ YES \_\_\_\_\_ NO

K.C.C. DISTRICT #1 RECOMMENDATION (Check One):

- 1. Authorization granted with no liner.
- \_\_\_\_\_ 2. Authorization granted, if pit is lined.
- \_\_\_\_\_ 3. Authorization granted, no liner necessary, but free fluids must be removed within \_\_\_\_\_ hours of completion of workover/plugging operations.
- \_\_\_\_\_ 4. No verbal authorization will be given without on-site inspection.

\*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

Emergency pit - hole in csg. between 3200-4400 has broken in  
Tapeka section.  
Jerry W. Steple PARTY

RESULTS OF INSPECTION:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 03 2007  
CONSERVATION DIVISION  
WICHITA, KS

Steve A. Durant Agent Date 9-27-07

CC: JONELLE RAINS

15-055-21580-