


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

| | | |
|---|--|--|
| Operator Name: ExxonMobil Oil Corporation | | License Number: 5208 |
| Operator Address: P O Box 4358; Houston, TX 77210-4358 | | |
| Contact Person: Kevin M. Dillow | | Phone Number: (281) 654 - 1557 |
| Lease Name & Well No.: Ricker, C J Estate Unit 2 | | Pit Location (QQQQ): NENESW E2 - SW - SW - NE |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-055-20612 | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: N/A Pit capacity: 91 (bbls) | Sec. 35 Twp. 26S R. 34 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2310 Feet from <input checked="" type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3016 Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Finney County |
| Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | How is the pit lined if a plastic liner is not used? N/A |
| Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>8</u> Width (feet) <u>N/A</u> N/A: Steel Pits Depth from ground level to deepest point: <u>8</u> (feet) | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mil plastic placed down with spoil pile hold | | Describe procedures for periodic maintenance and determine liner integrity, including any special monitoring. -Daily inspection for wear. -Repair as needed. <div style="text-align: right;">RECEIVED KANSAS CORPORATION COMMISSION SEP 05 2007 CONSERVATION DIVISION WICHITA, KS</div> |
| Distance to nearest water well within one-mile of pit <u>679</u> feet Depth of water well <u>280</u> feet | Depth to shallowest fresh water <u>126</u> feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh water</u> Number of working pits to be utilized: <u>One</u> Abandonment procedure: <u>Suck out water. Backfill when dry.</u> _____ Drill pits must be closed within 365 days of spud date. | |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | |
| <u>9/4/2007</u> Date |  Signature of Applicant or Agent | |
| KCC OFFICE USE ONLY | | |
| Date Received: <u>9/5/07</u> Permit Number: <u>15-055-20612-0000</u> Permit Date: <u>9/8/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | |

15-055-20612

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 9-4-07 TIME: 1:05
OPERATOR: EXXON MOBIL CONTACT PERSON: BORIS RIROMIS
LEASE NAME: RICKER O.J. EST #2
SW SW NE SEC. 35 TWP. 26S RANGE 34 W COUNTY: FINNEY

CONSTRUCTION:
SIZE: WIDTH 8 LENGTH 8 DEPTH 8
ESTIMATED CAPACITY 91 BBLs

EST. DEPTH TO GROUNDWATER (if known): 126'
TYPE OF FLUID: Saltwater Workover Fluids (FRESH WATER)
 Cement Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: ? Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: YES NO 679'
280' DEPTH

K.C.C. INFORMATION: IS PIT IN SGA? YES NO

K.C.C. DISTRICT #1 RECOMMENDATION (Check One):

- 1. Authorization granted with no liner.
- 2. Authorization granted, if pit is lined.
- 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
- 4. No verbal authorization will be given without on-site inspection.

✓ Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 07 2007

CONSERVATION DIVISION
WICHITA, KS

RESULTS OF INSPECTION:

LIN REIMER

Agent

Date 9-4-07

cc: JONELLE RAINS

15055 20612