


KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: ONEOK Hydrocarbon L.P.		ONEOK NGL P.L. L.P. License Number: 33659	
Operator Address: 777AVE Y Bushton KS. 67427			
Contact Person: Steve Lewis (Contrator)		Phone Number: (620) 242 - 4328	
Lease Name & Well No.: KS-SW WELL# 03A		Pit Location (QQQQ): SW - NE - SW - NE Sec. 31 Twp. 17S R. 9 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1824 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1809 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellsworth County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-053-19032		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? n/a	
Pit dimensions (all but working pits): 10 Length (feet) 4 Width (feet) N/A Steel Pits Depth from ground level to deepest point: 5 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6mil visqueen plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. none anticipated	
Distance to nearest water well within one-mile of pit 2491 ¹⁸¹ feet Depth of water well 160 ⁶⁰ feet		Depth to shallowest fresh water 60 ⁴¹ feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner _____ electric log <input checked="" type="checkbox"/> 10 KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: water Number of working pits to be utilized: 1 Abandonment procedure: remove fill and close Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
19 OCT 07 Date		Signature of Applicant or Agent  OCT 23 2007	
RECEIVED KANSAS CORPORATION COMMISSION CONSERVATION DIVISION WICHITA, KS			
KCC OFFICE USE ONLY			
Date Received: 10/23/07 Permit Number: 15-053-190320000 Permit Date: 10/23/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-053-190320000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CLOSURE OF SURFACE PIT

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 31 2008

Form CDP-4
April 2004
Form must be Typed

CONSERVATION DIVISION
WICHITA, KS

Operator Name: ONEOK Hydrocarbon L.P.	License Number: 33659
Operator Address: 777 Ave Y Bushton KS. 67427	
Contact Person: Steve lewis (Contrator)	Phone Number: (620) 242- 4328
Permit Number (API No. if applicable): 15-053-19032-00-00	Lease Name & Well No.: KS-SW WELL# 03A
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): <u>SW</u> - <u>NE</u> - <u>SW</u> - <u>NE</u> Sec. <u>31</u> Twp. <u>17S</u> R. <u>9</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1824</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>1809</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Ellsworth</u> County

Date of closure: N/A Steel Pit

Was an artificial liner used? ☐ Yes ☐ No

If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?

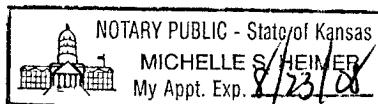
Abandonment procedure of pit: Removed fluid and coke breeze, pit moved and sit cleaned

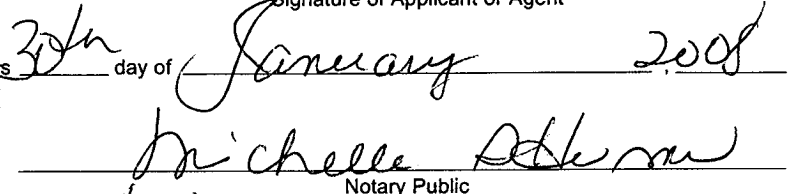
The undersigned hereby certifies that he / she is Steve Lewis for ONEOK (Co.),
a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief.



Signature of Applicant or Agent

Subscribed and sworn to me on this 30th day of January 2008




Michelle Scheimer
Notary Public

My Commission Expires: 8/23/08