

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

RECEIVED
KANSAS CORPORATION COMMISSION Form CDP-1
April 2004
FEB 13 2009 Form must be Typed

CONSERVATION DIVISION
WICHITA, KS

Submit in Duplicate

Operator Name: WHITETAIL CRUDE, INC		License Number: 31627	
Operator Address: P O BOX 544		NESS CITY KS 67560-0544	
Contact Person: MIKE J. FRITZLER, PRESIDENT		Phone Number: 785-798-3641	
Lease Name & Well No.: LECUYER #1 SWD		Pit Location (QQQQ): <u>SE NE</u> Sec. <u>15</u> Twp. <u>14</u> R. <u>21</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>3,290 3,375</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>670 752</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section TREGO County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-195-20,234	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>200</u> (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Plastic Lined	
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>8</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Lay 6ml plastic liner by hand and put dirt on edges		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Will empty pit as soon as possible, pull liner and fill pit	
Distance to nearest water well within one-mile of pit <u>2680 4747</u> feet Depth of water well <u>501</u> feet		Depth to shallowest fresh water <u>300</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>swab sand & salt water from well</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>empty pit, pull liner and backfill pit</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date: <u>2/10/09</u> <u>2/12/09</u>		Signature of Applicant or Agent: <u>Mike J. Fritzler</u>	
RECEIVED KANSAS CORPORATION COMMISSION FEB 11 2009 CONSERVATION DIVISION WICHITA, KS			
KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: <u>2/13/09</u> Permit Number: <u>15-195-202340002</u> Permit Date: <u>2/12/09</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202