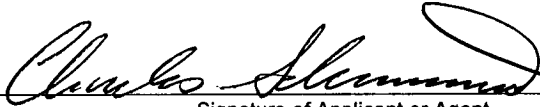


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Zenith Drilling Corporation		License Number: 5141 /	
Operator Address: PO Box 780428, Wichita, KS 67278			
Contact Person: Charles Schmidt		Phone Number: 316-755-3523	
Lease Name & Well No.: Mueller A #8		Pit Location (QQQQ): _____ C _____ N/2 _____ SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WVP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 2/23/09 Pit capacity: 100 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		Stafford _____ County	
Pit dimensions (all but working pits): _____ 15 _____ Length (feet) _____ 15 _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ 10 _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Poly Sheet		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Empty pit daily	
Distance to nearest water well within one-mile of pit ✓ 1700 _____ feet Depth of water well _____ 102 _____ feet		Depth to shallowest fresh water _____ 30 _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh water Number of working pits to be utilized: _____ 1 _____ Abandonment procedure: Empty and backfill _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
March 30, 2009 Date		 Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: 3/31/09		Permit Number: 15-185-20681-0000 Permit Date: 3/31/09 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/> Closed	

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 31 2009
CONSERVATION DIVISION
WICHITA, KS