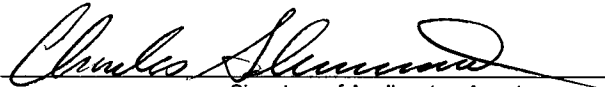


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Zenith Drilling Corporation		License Number: 5141 ✓
Operator Address: PO Box 780428, Wichita, KS 67278		
Contact Person: Charles Schmidt		Phone Number: 316-755-3523
Lease Name & Well No.: Mueller A #7		Pit Location (QQQQ): C E/2 NE SE Sec. 29 Twp. 21 R. 12 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,980 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 330 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Stafford County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If W/P Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 3/26/09 Pit capacity: 100 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>15</u> Length (feet) <u>15</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>10</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Poly Sheet		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Empty pit daily
Distance to nearest water well within one-mile of pit <u>2690</u> ⁷⁵² feet Depth of water well <u>102</u> ¹⁰⁵ feet		Depth to shallowest fresh water <u>30</u> ³⁵ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> RDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Empty and backfill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>March 30, 2009</u> Date		 Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Date Received: <u>3/31/09</u> Permit Number: <u>15-185-20662-0000</u> Permit Date: <u>4/1/09</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 31 2009
CONSERVATION DIVISION
WICHITA, KS

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 3/27/09

TIME: 10:26 a.m.

OPERATOR: Zenith Drilling

CONTACT PERSON: Chuck Schmidt

EASE NAME: Mueller A #7

E/2-NE-SE SEC. 29 TWP. 21S RANGE 12 W COUNTY: Stafford

CONSTRUCTION:

SIZE: WIDTH _____ LENGTH _____ DEPTH _____
ESTIMATED CAPACITY 100 BBLs

TEST DEPTH TO GROUNDWATER (if known): _____

TYPE OF FLUID: _____ Saltwater Workover Fluids
 _____ Cement _____ Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES _____ NO

ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 10 Days

ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: _____ YES _____ NO

K.C.C. INFORMATION: IS PIT IN SGA? YES _____ NO

K.C.C. DISTRICT #1 RECOMMENDATION (Check One):

- _____ 1. Authorization granted with no liner.
- 2. Authorization granted, if pit is lined.
- _____ 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
- _____ 4. No verbal authorization will be given without on-site inspection.

*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

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KANSAS CORPORATION COMMISSION

APR 02 2009

CONSERVATION DIVISION
WICHITA, KS

RESULTS OF INSPECTION:

Eric Mueller Agent

Date 3/27/09