



KANSAS CORPORATION COMMISSION 1027194
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| | | | |
|---|--|--|--|
| Operator Name: FIML Natural Resources, LLC | | License Number: 33476 | |
| Operator Address: 410 17TH ST STE 900 | | DENVER CO 80202 | |
| Contact Person: Cassie Parks | | Phone Number: 303-893-5073 | |
| Lease Name & Well No.: PFENNINGER 12-29-1831 | | Pit Location (QQQQ): | |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-171-20629-00-00</small> | | Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 03/23/2009 Pit capacity: 80 (bbls) | |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> | |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| How is the pit lined if a plastic liner is not used? Natural soil | | | |
| Pit dimensions (all but working pits): 15 Length (feet) 5 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit | | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. | |
| Distance to nearest water well within one-mile of pit 2306 feet Depth of water well 137 feet | | Depth to shallowest fresh water 94 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh water; produced brine Number of working pits to be utilized: 1 Abandonment procedure: Evaporation/backfill when operations are complete. Drill pits must be closed within 365 days of spud date. | |
| Submitted Electronically | | | |

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|----------------------------|-----------------------------------|------------------------------------|---|-------------------------------|
| KCC OFFICE USE ONLY | | Steel Pit <input type="checkbox"/> | RFAC <input type="checkbox"/> | RFAS <input type="checkbox"/> |
| Date Received: 03/24/2009 | Permit Number: 15-171-20629-00-00 | Permit Date: 03/25/2009 | Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202